District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office AUG 02 2007 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV OCD-ARTESIA

AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ² OGRID Number Operator name and Address 001801 BEPCO, L.P. P.O. BOX 2760 ³ Reason for Filing Code/ Effective Date MIDLAND, TX 79702-2760 ⁴ API Number ⁵ Pool Name ⁶ Pool Code UNDESIGNATED NASH DRAW, 1 no Mou 30 -015-35121 ⁷ Property Code 17275 Property Name
REMUDA BASIN "25" STATE Well Number Surface Location Section Township Range North/South Line Feet from the East/West line Ul or lot no. Lot.Idn Feet from the 25 **23S** 29E 1980' SOUTH 660' **EAST EDDY** 11 Bottom Hole Location Lot Idn Township North/South line Feet from the East/West line UL or lot no. Section Range Feet from the County **SAME** 12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date FLOWING 05/24/2007 III. Oil and Gas Transporters POD ²¹ O/G Transporter ¹⁹ Transporter Name ²² POD ULSTR Location **OGRID** and Address and Description SHELL TRADING US CO P. O. BOX 4604 HOUSTON, TEXAS 77210-SAME LOCATION AS REMUDA BASIN "25" STATE #1 035246 O ENTERPRISE FIELD SERVICES, LLC P. O. BOX 4503 HOUSTON, TEXAS 77210 ENTERPRISE SALES LINE UL P, SEC. 28, T23S, R29E G 151618 IV. Produced Water ²⁴ POD ULSTR Location and Description ²³ POD V. Well Completion Data ²⁷ TD 25 Spud Date 28 PBTD ²⁹ Perforations DHC, MC 26 Ready Date 05/03/2007 13530-13806' 05/24/2007 14128 14024' 34 Sacks Cement 31 Hole Size 33 Depth Set 32 Casing & Tubing Size 17.5" 13.375" 359 604 12.25" 9.625" 3321' 1060 8.75" 7" 11012 1835 375 6.125" 4.5" 14123' VI. Well Test Data 35 Date New Oil 37 Test Date 38 Test Length ³⁹ Tbg. Pressure ⁴⁰ Csg. Pressure Gas Delivery Date 05/24/2007 05/24/2007 05/26/2007 **24 HRS** 1100 0 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 20/64" 2290 15 **FLOWING** ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: BRYAN G. ARRANT VV6 DISTRICT II GEOLOGIST Printed name Title: **ANN MOORE** AUG 0 6 2007 Title: Approval Date: PRODUCTION CLERK E-mail Address: camoorebasspet.com Date: Phone: 07/31/2007