Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS				Lease Serial No.	
Do not use this form for proposals to drill or to re-enter an				NM-0418220-A	
*abandoned well Use Form 3160-3 (APD) for such proposals				6. If Indian, Allottee of	mue Name
SUBMIT IN TRIPLICATE				7. Unit or CA Agreem	ent Name and No
1a. Type of Well Oil Well Gas Well Other				7. Chik di GATAGIOGNICIA Namo ana No.	
Tal. Type of their Growell Ga.	3 Well Dullel			8 Well Name and No	
2. Name of Operator AUG 0 2 2007			007	Todd 27B Federal 2	
DEVON ENERGY PRODUCTION COMPANY, LP			9. API Well No.		
3. Address and Telephone No. OCD-ARTESIA			:31A	30-015-35504	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-235-3611				10. Field and Pool, or	Exploratory
 Location of Well (Report location clearly and in accordance with Federal requirements)* 			ingle Wells; Delaware		
660 FNL 2140 FEL SEC 27 T23S R31E *				12. County or Parish 13. State	
				Eddy	NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OS SUBMISSION			OF ACTION		
Notice of Intent	Acidize	☐ Deepen ☐ Fracture Treat	_	n (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity
✓ Subsequent Report	☐ Alter Casing☐ Casing Repair	New Construction	Reclamati Recomple		Other Drilling
Final Abandonment Notice	Change Plans	Plug and Abandon		ily Abandon	Operations
13 Describe Proposed or Completed Operations (C	Convert to Injection	Plug Back	Water Dis	<u> </u>	•
deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond No nor file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 04/11/07 - MIRU & spud. 04/13/07 - TD 17 1/2" hole @ 850'. RIH w/ 24 jts 13 /8" 48# H-40 csg & set @ 850'. RU BJ & lead w/ 600 sx 35:65 POZ C w/ 2% CACL2 + .25#/sx Celloflake + 6% Gel. Tail w/ 250 sx Cl C w/ 2% CACL2 + .25#/sx Celloflake. Circ 125 sx to pit. WOC 24 hrs. Test BOP. 04/15/07 - Test 600#, ok. 04/20/07 - TD 11" hole @ 4250'. RIH w/ 102 jts 8 5/8" 32# HCK-55 & J-55 csg & set @ 4250'. RU BJ Services & lead w/ 1000 sx 35:65 POZ C w/ 5% salt + .25#/sx Celloflake + 6% Gel. Tail w/ 300 sx 60:40 POZ C w/ 5% salt + .25#/sx Celloflake + .4% Sodium Metasilicate + 4% MPA-1. Circ 39 sx to pit. WOC 24 hrs. Test BOP & all valves Jim McCormick w/ BLM observed. 04/22/07 - Test 500# for 30 min, ok. 04/28/07 - TD 7 7/8" hole @ 8350'. RIH w/ 212 jts 5 1/2" 15.5# & 17# J-55 LT&C csg & set @ 8350'. RU BJ Services lead w/ 280 sx 35:65:6 C + 3 % salt + 5/10% BA-10+1/10% R-3+ 1/4#Celloflake + 2# KOL. Circ 70 sx cmt off top DV Tool. Second stage lead w/ 200 sx 60:40:0 C + 5% salt + 1/4# Celloflake + 4/10% SMS + 4% MPA-1. WOC. Test 1500#, ok. RIsd rig.					
14. Thereby certify that the foregoing is to Signed (This space for Federal or State Office us Approved by Conditions of approval, if any:	Name Title	Judy A. Barnet Regulatory Analy		Date Date	5/8/2007
Title 16 0 S C Section 1001, makes it a chine for any	Beren Driegusten Beren Beren Installen install	ayy nepartment or agency or the ornited	r States any laise	; licitious or madulient stater	nents of representations to any matter
		vinterior its jurisalction.			

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

JUL 2 9 2007

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE