



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

5. Lease Serial No

M - 074937

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

PARKE F FED. #3

9. API Well No.

30-025-20612

10. Field and Pool, or Exploratory Area

GRAYBURG-JACKSON-SR-Q-G-SA

11. County or Parish, State

EDDY

NMX

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOUTHWEST ROYALTIES, INC.

3a. Address

6 Desta Drive, Suite 2100, Midland, TX 79705

3b. Phone No. (include area code)

(432) 688-3267

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT i, 1980' FSL & 660 FEL, SEC. 10, T 17 S, R 30 3

JUL 30 2007

OCD-ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. M.I.R.U. Set CIBP @2,650'. Mix & pump M.L.F.

2. Spot 30 sx. cnt. - 2,650'. Calculated T.O.C. - 2,350'.

3. Spot 20 sx. cnt. - 1,850'. Calculated T.O.C. - 1,600'.

4. Perf. 1,200'. Sqz. 60 sx. cnt. Tag @1,000'.

5. Perf. @478'. Sqz. cnt. - 200 sx. - surface - 4 1/2" X 8 5/8".

6. Make sure cement stays top of Wellbore.

Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

RANDALL MINEAR

Title

AGENT

Signature

Randall Minear

Date

7-10-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

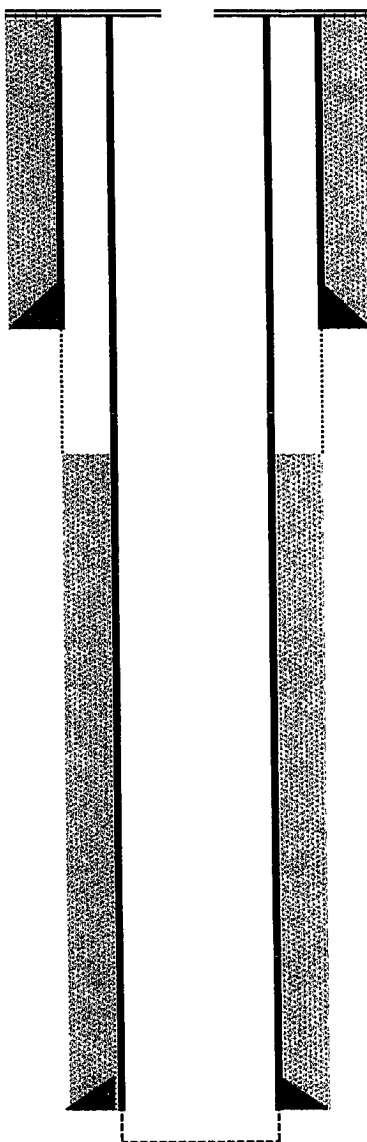
APPROVED

JUL 20 2007

FREDERICK WRIGHT
PEIRCE ENGINEER

WELL:	PARKE F FEDERAL #3		
FIELD:	GRAYBURY JACKSON		
COUNTY:	EDDY COUNTY, NEW MEXICO		
LOCATION	1980' FSL & 660' FEL, SECTION 10, T17S R30E		
API NUMBER:			
LEASE NUMBER:			
STATUS:			
ELEVATION: (KB)			
GL.	3720	SPUD	5/11/1972
		COMPLETE	6/5/1972
		CONV/T WIW	
		SI	

HOLE SIZE: 12 1/4"



SURFACE CASING:

8 5/8" 20# @ 428'

CEMENT: 100 SX

TOC @ 138', CALCULATED

HOLE SIZE: 7 7/8"

PERFORATIONS:

2,734'-2,760'

2,858'-2,884'

2,952'-3,014'

3,104'-3,112'

PRODUCTION CASING:

4 1/2" 9.5# @ 3,199'

CEMENT: 450 SX

TOC: 1505' CALCULATED

TD = 3,400'

**Accepted for record
NMOCD**

UPDATED: 6/21/2007

BY: MDF

Howard, Dawn

From: Swierc, Matt
Sent: Wednesday, June 20, 2007 12:54 PM
To: Howard, Dawn
Subject: RE: NMOCD Inspection Detail - Parke Fed & Price Fed (scanned to you two and Al yesterday)

Send whatever is needed to keep us out of a bind. Do we need well bore diagrams? If so, Matt F. can do them.

Matt Swierc
 Clayton Williams Energy, Inc.
 Southwest Royalties, Inc.
 432-688-3251

-----Original Message-----

From: Howard, Dawn
Sent: Wednesday, June 20, 2007 10:18 AM
To: Swierc, Matt; Gygax, Mark
Subject: NMOCD Inspection Detail - Parke Fed & Price Fed (scanned to you two and Al yesterday)

NM SI Listing:

Parke Fed #1	6/1/2005	Needs to be CO & restimulated
Parke Fed #3	4/1/2004	Bad csg - fix or P&A?
Price Fed #1	3/1/2003	Fix or P&A

Per Al this a.m. in his words:

Parke F #1 – was uneconomical and simply SI – possible clean out needed and old junk in hole
 Parke F #3 – collapsed csg
 Price Fed #1 – smaller than 40 unit cratered and still on location – did not have another replacement and SI well due to production less than ½ BOPD.

We have exceeded the violation letter deadline of 6/14/07 to have a written corrective action submitted. I'm afraid I did not have this on the weekly update, but have added now. Please let me know what you wish for me to prepare. Thank you.

**Accepted for record
 NMOCD**

6/20/2007

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, of both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted are particularly set forth with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State agency. See instructions on items 22 and 24 and 38, below regarding separate reports for separate completions.

When filed for the first time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations for Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Land area which elevation is used as reference; when the well is completed for separate completions, the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 29: "Sacks Cement": Attached supplemental records for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
FORMATION	TOP	NAME	MEAS. DEPTH
LOGO HILLS	2730'	Queen	2260'
Metex	2845'	San Andres	2970'
Premier	2950'	Lovington	3102'
Hobbs Vacuum	3010'		
Lovington	3117'		

39. SUMMARY OF COMPLETION TESTS, INCLUDING CORRELATION INTERVALS, AND ALL DRILL-STEM TESTS, AND RECOVERIES	
DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH
20 sacks	2260'
40 sacks	2970'
20 sacks	3102'

40. SUMMARY OF PRODUCTION TESTS, INCLUDING PRODUCTION INTERVALS, AND ALL DRILL-STEM TESTS, AND RECOVERIES	
DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH
20 sacks	2260'
40 sacks	2970'
20 sacks	3102'

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NMOCD