

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Dry Hole

## 2. Name of Operator

OXY USA WTP Limited Partnership

## 3a. Address

P.O. Box 50250, Midland, TX 79710-0250

## 3b. Phone No. (include area code)

432-685-5717

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 1980 FWL NENW(3) Sec 4 T17S R27E

5. Lease Serial No.

LC028375b

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Jazz Federal 1

9. API Well No.

30-015-30748

10. Field and Pool, or Exploratory Area  
Crow Flats Morrow

11. County or Parish, State

Eddy NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD - 9150' PBDT - 9089' PERFS - 8742-8790' CIBP - 8690'

13-3/8" 48# @ 407' w/ 363sx, 17-1/2" hole, TOC-Surf-Circ

8-5/8" 32# @ 1822' w/ 1015sx, 11" hole, TOC-Surf-Circ

5-1/2" 17# @ 9150' w/ 860sx, 7-7/8" hole, TOC-5168'-CBL

1. RIH & Tag CIBP @ 8690'
2. M&P 25sx @ 8690-8590'
3. M&P 25sx cmt @ 8088-7988'
4. M&P 25sx cmt @ 5912-5812'
5. Cut & pull 5-1/2" csg at approximately 5150'
6. M&P 30sx cmt @ 5200-5100', WOC-Tag
7. M&P 40sx cmt @ 3500-3400'
8. M&P 40sx cmt @ 1872-1772' WOC-Tag
9. M&P 35sx cmt @ 457-357' WOC-Tag
10. M&P 25sx cmt Surface Plug  
10# MLF BETWEEN PLUGS

SEE ATTACHED FOR  
CONDITIONS OF APPROVALAccepted for record  
NMOC14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

2/22/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any statement or representation as to any matter within its jurisdiction.

APPROVED

FEB

Date 2007

FREDERICK WRIGHT  
PETROLEUM ENGINEER

### SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to P/A this well with the following modifications to the program:
2. Class H cement, will be used for all plugs below 8000'.
3. The surface plug must be circulated to the surface from 100 feet.

**\* All plugs, including the surface plug, should leave at least 25 sacks of cement inside the casing and be at least 100 feet, plus an additional 10% for each 1000 feet of depth.**

**Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCD orders if they are more stringent.**

**All of the work approved here must be completed within 90 days**

**Engineering**  
**can be reached at 505-706-2779 for any variances that might be necessary.**

**F Wright 2/27/07**

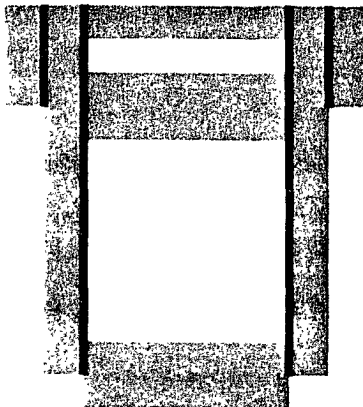
**Accepted for record  
NMOCD**

OXY USA WTP LP - Proposed  
OXY Jazz Federal #1  
API No. 30-015-30748

25sx Surface

35sx @ 457-357' WOC-Tag

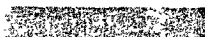
40sx @ 1872-1772' WOC-Tag



17-1/2" hole @ 407'  
13-3/8" csg @ 407'  
w/363sx-TOC-Surf-Circ

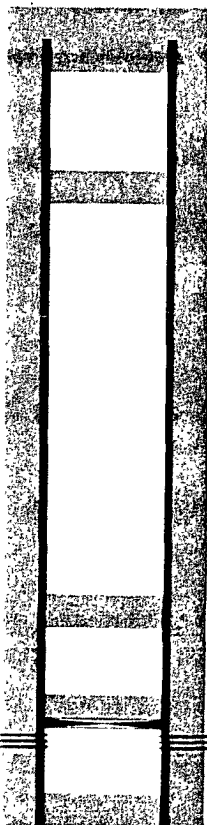
11" hole @ 1822'  
8-5/8" csg @ 1822'  
w/1015sx-TOC-Surf-Circ

40sx @ 3500-3400'



30sx @ 5200-5100' WOC-Tag

25sx @ 5912-5812'



Cut & Pull 5-1/2" csg @ +/- 5150'

25sx @ 8088-7988'

25sx cmt @ 8690-8590'

11/03-CIBP @ 8690'

Accepted for record  
NMOCD

7-7/8" hole @ 9150'  
5-1/2" csg @ 9150'  
w/860sx-TOC-5168'-CBL

Perfs @ 8742-8790'

TD-9150'

OXY USA WTP LP - Current  
OXY Jazz Federal #1  
API No. 30-015-30748

17-1/2" hole @ 407'  
13-3/8" csg @ 407'  
w/363sx-TOC-Surf-Circ

11" hole @ 1822'  
8-5/8" csg @ 1822'  
w/1015sx-TOC-Surf-Circ

Accepted for record  
NMOCD

7-7/8" hole @ 9150'  
4-1/2" csg @ 9150'  
w/860sx-TOC-5168'-CBL

11/03-CIBP @ 8690'

Perfs @ 8742-8790'

PBTD-9089'

TD-9150'