

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

**OCD-ARTESIA**

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO

NMLC029338A

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

GISSLER A

WELL NO.

30 (API 30-015-35336) S1

FIELD AND POOL, OR WILDCAT

LOCO HILLS PADDOCK

SEC. T. R., M., OR BLOCK AND SURVEY  
OR AREA

SEC 11, T17S, R30E

COUNTY OR  
PARISH

STATE

EDDY

N.M.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

3. NAME OF OPERATOR

BURNETT OIL CO., INC (817) 332-5108

4. ADDRESS OF OPERATOR

801 CHERRY STREET- UNIT #9 SUITE 1500  
FORT WORTH, TX. 76102-6881

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface UNIT P, 330' FSL, 330' FEL

At top prod. interval reported below SAME AS SURFACE

At total depth SAME AS SURFACE

AUG 02 2007

OCD-ARTESIA

14. PERMIT NO.

DATE ISSUED

3160-3

12/22/2006

15. DATE SPUDDED

2/26/2007

16. DATE T.D. REACHED

3/12/2007

17. DATE COMPL. (Ready to prod.)

4/18/2007

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3737' GR

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD

5998'

21. PLUG, BACK T.D., MD & TVD

5914'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

5398'-5558' & 5117'-5345' LOCO HILLS PADDOCK

25. WAS DIRECTIONAL  
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MICRO-GUARD, SD, DSN, SPEC GR, LSS

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	416'	14-3/4"	600 SKS THIXOTROPIC & CL "C" + 0-1/2 YDS RATHOLE	
7"	23#	5960'	8 3/4"	2650 sks CL "C" & H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5609'	

31. PERFORATION RECORD (Interval, size and number)

5398' - 5558' TOTAL 42 HOLES @ 2 SPF.  
5117' - 5345' TOTAL 40 HOLES @ 2 SPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5398'-5558'	Acidize 3000 Gals 15% NeFe Acid
5398'-5558'	32,500 Gals 20# gel, 53,000 Gals 30# gel,
	8022# Litprop 125 14/30, 79400# 10/30 sand
5117'-5345'	Acidize 3000 Gals 15% NeFe Acid

33. PRODUCTION

SEE BACK FOR ADDITIONAL TREATMENT DETAIL  
WELL STATUS (Producing or shut-in)

DATE FIRST PRODUCTION

4/18/2007

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping 25 x 20 x 20 RWTC

DATE OF TEST

5/10/2007

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR  
TEST PERIOD

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED  
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD TO DUKE, INC THROUGH GISSLER A TANK BATTERY.

35. LIST OF ATTACHMENTS

DLL/MICRO-GUARD, SD, DSN, SPEC GR, LSS

3160-5. DIRECTIONAL SURVEY MANAGEMENT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mark A. Jacoby

TITLE

ENGINEERING MANAGER

DATE

5/24/2007

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				ALLUVIUM	SURFACE	
				ANHYDRITE	325'	
				SALT	460'	
				BASE SALT	1230'	
				SEVEN RIVERS	1671'	
				QUEEN	2300'	
				GRAYBURG	2683'	
				SAN ANDRES	3138'	
				GLORIETA	4503'	
		4/29/2007	5117' - 5345' 32,500 Gals 20# linear gel, 53,000 Gals 30# linear gel, 73,640# 16/30 brown sand, 16,360# 16/30 Siberprop 8,000# 14/30 Liteprop 125, 8400 gals F/W flush.			

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RECEIVED

MAR 26 2007



# DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

March 22, 2007

Burnett Oil Co., Inc.  
801 Cherry Street, Suite 1500  
Fort Worth, Texas 76102

Re: Gissler A # 30  
Sec.11, T-17-S, R-30-E  
Eddy Co., New Mexico

Attn: Mark Jacoby

The following is a Deviation Survey on the referenced well in Lea County, New Mexico:

196' - 1/2 °	1508' - 3/4 °	3123' - 3/4 °	4856' - 1/2 °
430' - 1/2 °	1944' - 1 °	3554' - 1/2 °	5294' - 1 °
660' - 1/2 °	2407' - 1 °	3955' - 3/4 °	5641' - 3/4 °
1075' - 1 °	2811' - 1 3/4 °	4389' - 1/2 °	

Sincerely,

Gary W. Chappell  
Contracts Manager

STATE OF NEW MEXICO )  
COUNTY OF EDDY )

The foregoing was acknowledged before me this 22nd day of March, 2007 by Gary W. Chappell.

MY COMMISSION EXPIRES

2/25/08

NOTARY PUBLIC