OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 0 Z 20107M APPROVED
OMB NO. 1004-0137
OCD-APTIExpres: March 31, 2007

D. S.	AUCI	LCOM	DI ETIO	VI OD 1	DECOMBLE	TION	DEPO!	DT AN	DIOG	•				1arch 31, 2007	
Val. 1	WELL COMPLETION OR RECOMPLETION REPORT AND LOG										1	5 Lease Serial No NM-94651			
la sel yoc	13 Lype of Well Qoil Well Gas Well Diy Other											6 If Indian, Allottee or Tribe Name			
	of Complete	on	XX New W		Work Over		en Pl	ug Back	Dill	Resvr, .		7 Unit	t or CA Apri	cernent Name and No.	
2			Other						 		_	_ 0	. J. J. TILL		
	2. Name of Operator Pogo Producing Company											8. Lease Name and Well No			
	3. Address 3a. Phone No (include area code)											Gaines 28 Com #1 9. AFI Well No.			
P. C	Boy 1	0340, M	idland,	, TX	79702-734	0	132	_605_	0100	,			-35353		
4. Local	ion of Well	(Report loca	ntion clearly	and in acc	cordance with	Federal	requiremen	nts)*			- 1			or Exploratory	
At su	rface 11	20' FNL	& 530	FEL,	Section	28	NIE	IDE	'A 4 m-					ing Bone Sprin	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1120' FNL & 530' FEL, Section 28 CONFIDENTIAL At top prod. interval reported below										('	11. Sec., T, R, M, on Block and Survey or Area Sec 28, T24S, F				
•		6771 EN	1 & 1 <i>6</i> 7	751 EE1	., Secti	an 20)		אויי	L		12 County or Parish 13 State			
	ai ucpui				-	UII 28	16. Date C	omplete	1				County	NM RKB, RT, GL)*	
14. Date 03/17	•		15. Date T 04/29	-	cu		16. Date C	ompiete k A	5/21 Ready to	/07 o Prod.		<i>i.</i> Elev 922	ations (Dr,	rad, ki, ulj*	
	Depth: M			1	ug Back T.D :	MD			20. Deptl		Plug Se	t: MI	D		
	-		10,575			TVD	10,5	13				TV	'D		
21. Type	Electric &	Other Mech	anical Logs	Run (Sul	bmit copy of ea	ach)	 		22. Was v		d? ×	No L		omit analysis)	
SDI /	DSN. DLI	L/MGRD								DST run' tional Su		No [omit report) Submit copy)	
	g and Line		Report all	strings se	t in well)			l	Direc			<u> Пио</u>		одолис сору)	
	Size/Grad			(MD)	Bottom (MD)	1 -	Cementer epth		Sks. & f Cement	Slurry (BB	Vol.	Сеше	ıt Top*	Amount Pulled	
7-1/2	13-3/				550	"	орш	725				surf	ace.		
2-1/4	9-5/8	1			2873			1050				surf	ace		
- 7-7/8	5-1/:	2 17			10,575			2100				710'	FS		
	 														
24 Tubin			,	0.5		I D	C-+(1 (D))	n! *)4-0 m)			15.	C-1 () (D)	I pode Dod occ	
Size 2-3/8	Depth :	Set (MD) I	acker Deptl	1 (MD)	Size	Depth	Set (MD)	racker I	герин (МД)	S	ize	Depti	Set (MD)	Packer Depth (MD)	
	ing Interval	s				<u> </u>	Perforation								
Formation Top					Bottom Perforated Interv				S	ize	No. I	oles	P	Perf Status	
A) Bone Spring B)					10,400 - 8264			3264			74		open_		
C)										\perp					
D)				-4-											
D) 27. Acid, I	racture, Tre		ent Squeeze	e, etc			Ar	nount an	d Type of M	aterial					
D) 27. Acid, I	Fracture, Tre Depth Interva	ıl			0,000# 20	0/40 (d Type of M .000#_2		Cural	ole R	CS		
D) 27. Acid, I	epth Interva	ıl			0,000# 20)/40 (Cural	ole R	CS		
D) 27. Acid, I	epth Interva	ıl			0,000# 20	0/40 (Cural	ole R	CS		
D) 27. Acid, 1 10,	Depth Interva	al A	Frac	w/ 50			Ottawa	+ 40,	000#_2	0/40			CS		
D) 27. Acid, 1 10,	Depth Interval 400-8264 ction - Interv	ral A	Frac	w/ 50		aler		+ 40,		0/40	Cural		CS		
D) 27. Acid, i 10, 28. Produ Date First Produced 21/07	Depth Interval 100-8264 ction - Interval Test Date 5/22	val A Hours T Tested P 24	Frac	w/ 50	Gas W: MCF BI	ater BL	Ottawa Oil Gravi Corr. AP. 42.2	+ 40,	OOO# 2	0/40 Pro		fethod	CS -		
D) 27. Acid, I I I I O, 28. Produ Date First Produced 21/07 Choke	Depth Interval 400-8264 ction - Interval Test Date 5/22 Tbg Press Flwg	ral A Hours Tested P Csg. 24 Press	Frac	w/ 50	Gas Wa MCF BE	ater BL	Ottawa Oil Gravi	+ 40,	Gas Gravity	0/40 Pro	duction M	fethod	CS		
D) 27. Acid, I 10, 10, 28. Produ Date First Produced 21/07 Choke 28/64	Depth Interval 400-8264 ction - Interv Test Date 5/22 Tbg Press Flwg St	ral A Hours T Tested P 24 Csg. 22 Press R 700	Frac	w/ 50	Gas Wa MCF BE	ater BL 460	Ottawa Oil Gravi Corr. AP. 42 • 2 Gas/Oil	+ 40,	Gas Gravity	0/40 Pro	duction M	fethod	PTED	FOR REC	
28. Produced Produced 28/64 28. Produced 21/07 Choke 28/64 28. Produced P	ction - Interval Depth Interval Dept	ral A Hours T Tested P 24 C Sg. 2 Press 700 R Wal B Hours Tested P	Frac est roduction 4 Hr. atc	w/ 50	Gas Wa MCF BE WA MCF BE WA MCF BE WA MCF BE	ster BL 460 ater BL	Oil Gravit Corr. AP 42 • 2 Gas/Oil Ratio	+ 40,	Gas Gravity - Well Status Produ	O/40 Pro	duction M	ofethod ing	PTED	FOR REC	
D) 27. Acid, I 10, 28. Produ Date First Produced 21/07 Choke 28/64 28a. Produ	ction - Interval Depth Interval Dept	ral A Hours T Tested P 24 C Sg. 2 Press 700 R Wal B Hours Tested P	Frac est roduction 4 Hr. ate 1 St oduction E	w/ 50	Gas W. MCF BI Gas W. MCF BE	ster BL 460 ater BL	Oil Gravi Corr. AP. 42 • 2 Gas/Oil Ratio	+ 40,	Gas Gravity	O/40 Pro	duction N	ofethod ing	PTED	FOR REC	
28. Produced Date First Produced 21/07 Choke 28/64 28a. Produ Date First Produced Choke	Depth Interval 400-8264 ction - Interval Test Date 5/22 Tbg Press Flwg St ction - Inter Test Date Test Date Test Date	ral A Hours Tested P 24 Csg. 2 Press 700 R Hours Tested P Csg. 2 Csg. 2 Csg. 2	Frac est roduction 4 Hr. atc 1 decided to 1 Hr. atc 1 H	w/ 50	Gas Wa MCF BE Gas Wa MCF BE Gas Wa	ster SL 460 ater BL ter	Oil Gravi Corr. AP. 42 • 2 Gas/Oil Ratio	+ 40,	Gas Gravity - Well Status Produ	O/40 Pro	duction N	ofethod ing	PTED	FOR REC	
28. Produced Date First Produced 21/07 Choke 28/64 28a. Produ Date First Produced	Depth Interval 400-8264 ction - Interval Test Date 5/22 Tbg Press Flwg St ction - Inter Test Date Test Date Test Date	ral A Hours Tested P 24 Csg. 2 Press 700 R Hours Tested P Csg. 2 Csg. 2 Csg. 2	Frac est roduction H 4 Hr. atc st oduction E	w/ 50	Gas Wa MCF BE Gas Wa MCF BE Gas MCF BB	ster SL 460 ater BL ter	Ottawa Oil Gravi Corr. AP. 42 • 2 Gas/Oil Ratio Oil Gravit Corr. API	+ 40,	Gas Gravity Well Status Produ	O/40 Pro	duction N	ofethod ing	PTED	0.0.007	
28. Produced Date First Produced 28. Produced 21/07 Choke 28/764 28a. Produced Date First Produced Choke Size	ction - Interval Date 5/22 Tbg Press Flwg S1 Ction - Interval Test Date Test Date Test Date	ral A Hours Tested P 24 Csg. Press R 700 Val B Hours Tested Pr Csg. R 700 Csg. R R Csg. R	Frac	w/ 50 Dil BBL Dil BBL	Gas W: MCF BE 460 1 Gas W: MCF BE Gas MCF BB Gas Wa MCF BB	ster SL 460 ater BL	Oil Gravi Corr. AP. 42 • 2 Gas/Oil Ratio	+ 40,	Gas Gravity Well Status Produ	O/40 Pro	duction N	CEI	PTED JUL	2 9 2007 ?	
28. Produced Date First Produced 28/764 28a. Produ Date First Produced Choke Size	ction - Interval Date 5/22 Tbg Press Flwg S1 Test Date Test Date Test S1 The Press Flwg S1	ral A Hours Tested P 24 Csg. Press R 700 Val B Hours Tested Pr Csg. R 700 Csg. R R Csg. R	Frac	w/ 50 Dil BBL Dil BBL	Gas W: MCF BE 460 1 Gas W: MCF BE Gas MCF BB Gas Wa MCF BB	ster SL 460 ater BL	Oil Gravi Corr. AP. 42 • 2 Gas/Oil Ratio	+ 40,	Gas Gravity Well Status Produ	O/40 Pro	duction N	CEI	PTED JUL	0.0.007	

	luction - Inte		·	.,						
Date First Produced	4 -	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
	1	<u> </u>	-	101	Gas	Water	Gas/Oil	Well Status		
Choke Size	Tbg Press Flwg S1	Csg Press	24 Hr Rate	Oil BBL	MCF	BBL	Ratio	Well Status		
28c. Proc	Juction - Int	erval D	<u> </u>	1	1					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke	Tbg. Press.	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
•		Gas (Sold, 1	used for fuel,	vented, et	'c.)					
	Sold									
Show tests	v all import	ant zones	(Include Aque of porosity a val tested, cus	and conten	nts thereof: I, time tool o	Cored interva pen, flowing a	ils and all drill-sten and shut-in pressure	n	on (Log) Markers	
Form	nation	Top Bottom Descriptions, Contents, etc.			Name	Тор				
	нанон							- 	Me	as. Dep
ware Lime Canyon ry Canyon ny Canyon Spring		2928 2954 3810 5036 6674								7 7 9 9
⊠ Elec	trical/Mech	anical Log	en attached b s (1 full set r g and cernent	eq'd.)	☐ Geo	e appropriate logic Report e Analysis	boxes DST Report	·	Survey -	••_•••••
						nplete and cor	rect as determined f	rom all available	records (see attached instructions)*	
34. Thereby							Title	Sr. Eng	Tech	
	lease prini)	Cat	hy Wrigh	1†						
	•	Cat	the Wrigh	\mathcal{U}	rish	14	Date		05/23/07	