

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMBNO 1004-0137
Expires: March 31, 2007

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM98813
b. Type of Completion. <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator Marbob Energy Corporation		7. Unit or CA Agreement Name and No.
3. Address PO Box 227 Artesia, NM 88211-0227		8. Lease Name and Well No. High Net Federal #1
3a. Phone No. (include area code) 505-748-3303		9. AFI Well No. 30-015-35602
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 100 FNL 2140 FEL, Lot 2 At top prod. interval reported below AUG 02 2007 OCD-ARTESIA At total depth 2500 FNL 2140 FEL, Unit G		10. Field and Pool, or Exploratory Willow Lake; Delaware
14. Date Spudded 05/20/2007		11. Sec., T., R., M., on Block and Survey or Area Sec. 2-T25S-R28E
15. Date T.D. Reached 06/05/2007		12. County or Parish Eddy
16. Date Completed 06/10/2007 <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		13. State NM
18. Total Depth. MD 6480' TVD 6480'		17. Elevations (DF, RKB, RT, GL)* 2960' GL
19. Plug Back T.D.: MD 6480' TVD 6480'		
20. Depth Bridge Plug Set. MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL, Csng		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	36#	0	604'		450 sx		0	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JUL 28 2007

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Delaware Bell Canyon Cherry Canyon Bone Spring	2604' 2654' 3562' 6428'

32. Additional remarks (include plugging procedure):

Set 55 sx cmt @ 6480' - 6300'. WOC. TIH & tag cmt @ 6292'. Set 100 sx cmt plug @ 2652' - 2350'. WOC. TIH-didn't tag. Set 100 sx cmt plug @ 2652'-2350'. WOC. TIH & tag cmt @ 2340'. Set 125 sx cmt plug @ 700' - 500'. WOC. TIH-didn't tag. Set 125 sx cmt plug @ 700' - 500'. WOC. TIH & tag cmt @ 254'. Set 25 sx cmt plug @ 75' - surface. Cut off well head. Install dry hole marker. Terry Wilson w/ BLM witnessed tagging of each plug pumped.

(See Form 3160-5 - Subsequent Sundry to Plug & Abandon)

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☒ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

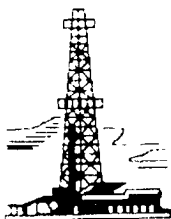
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) **Diana J. Briggs**Title **Production Analyst**

Signature

Date **07/16/2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Permian Drilling Corporation

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

INCLINATION REPORT

DATE: 6/15/2007

WELL NAME AND NUMBER: High Net Fed #1

LOCATION: Eddy Co., NM

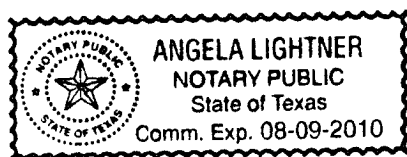
OPERATOR: MARBOB ENERGY CORP.

DRILLING CONTRACTOR: PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.00	231	1.75	3193		
1.75	434	1.25	3630		
2.00	555	0.25	4085		
2.50	790	1.00	4537		
2.50	1000	0.50	4972		
2.50	1219	0.25	5440		
2.50	1395	0.25	5861		
2.00	1554	1.00	6338		
2.25	1816				
2.25	2114				
3.00	2558				
2.00	2750				

Drilling Contractor:
Permian Drilling Corporation



By: Sherry Coskrey
Sherry Coskrey
Regulatory Clerk

Subscribed and sworn to before me on this 18th day of June, 2007.

My Commission Expires: 08-09-2010

Angela Lightner