

Submit to appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources



OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

WELL API NO. 30-005-63830
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name FOREGO 1525-16 36410 AUG 02 2007 OCD-ARTESIA			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____							
2. Name of Operator PARALLEL PETROLEUM CORPORATION				8. Well No. 1			
3. Address of Operator 1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701				9. Pool name or Wildcat WILDCAT, WOLFCAMP			
4. Well Location Unit Letter B 300 Feet From The NORTH Line and 1880 Feet From The EAST Line Section 16 Township 15S Range 25E NMPM CHAVES County							
10. Date Spudded 09-02-2006	11. Date T D. Reached 10-14-0-2006	12. Date Compl (Ready to Prod) 11-15-2006	13. Elevations (DF & RKB, RT, GR, etc) GR: 3424	14. Elev Casinghead			
15. Total Depth MD: 8235; TVD 4875	16. Plug Back T D. MD: 7269; TVD: 4882	17. If Multiple Compl How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 5240-7223 MD; WOLFCAMP					20. Was Directional Survey Made YES		
21. Type Electric and Other Logs Run PLATFORM EXPRESS THREE DETECTOR LITHO-DENSITY, CN/HNGS					22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9.625	36	1426	12.25	750 SX (11 SX CIRC TO PIT)			
5.5	17	7310	7.875	1350SX(298 SX CIRC TO PIT)			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	SN @ 5180	
26. Perforation record (interval, size, and number) 5240-5763, 0.42", 36 HOLES 5880-6363, 0.42", 36 HOLES 6635-7223, 0.42", 36 HOLES				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5240-7223 AMOUNT AND KIND MATERIAL USED 30,000 GAL 15% HCL, 11,774 BBL SLICK WATER, 120,000# 30/70 & 20/40 BROWN SAND BOTH, 541 TONS C02			
28. PRODUCTION							
Date First Production 11-16-2006		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 11-16-2006	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1300	Water - Bbl 216	Gas - Oil Ratio
Flow Tubing Press. 200	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF 1300	Water - Bbl 216	Oil Gravity - API - (Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) PROD						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Kaye McCormick Printed Name KAYE MC CORMICK Title SR PROD & REG TECH Date 08-01-2007 E-mail address							

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from _____ to _____

No. 4, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 2, from _____ to _____ feet

No. 3. from _____ to _____ feet

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology