

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

AUG 07 2007

2 Name of Operator

OXY USA WTP Limited Partnership

OCD-ARTESIA

192463

3a Address

P.O. Box 50250, Midland, TX 79710-0250

3b Phone No (include area code)

432-685-5717

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

SL - 2180 FSL 760 FEL NESE(I)

BHL - 1788 FSL 1849 FEL NWSE (J)

Sec 9 T18S R29E

5 Lease Serial No

LC059954

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

OXY Colt Federal #1

9 API Well No

30-015-29795

10 Field and Pool, or Exploratory Area
Empire Morrow, South

11 County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

ACCEPTED FOR RECORD See Other Side

AUG - 8 2007

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

ACCEPTED FOR RECORD

AUG 4 2007

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

7/26/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Oxy Colt Federal #1

07/17/07

MI Triple N rig #22 and plugging equipment to location. Set steel rig mat, unloaded salt gel mud. SDFN.

07/18/07

Notified BLM, Jerry Blakley. Set steel pit. RU Triple N rig #22, WO wireline. Flowed down well. SIP 20 psi on 4½" casing. RIH w/ 1½" weight bar on wireline, tagged PBTD @ 10,495'. POOH w/ wireline. RIH w/ 2¾" workstring. Well over flowing water after 80 jts. SDFN.

07/19/07

BLM, Jerry Blakley on location. RU vacuum truck (Nabors). Continued in hole w/ 2¾" workstring, total 333 jts. Tagged PBTD @ 10,495'. RD vacuum truck, WO water 1.5 hrs. RU cementer and circulated hole w/ 120 bbls plugging mud, pumped 25 sx H cmt 10,495 – 10,157'. POOH w/ tubing RIH w/ tubing and 4½" AD-1 packer to 4,151', end of tubing @ 4,528'. SDFN.

07/20/07

BLM, Jerry Blakley on location. RU wireline. RIH and perforated casing @ 9,200', POOH w/ wireline. Continued RIH w/ tubing and packer. Set packer @ 8,397', bottom of tubing @ 8,774'. Attempted to load casing w/ b/w, would not load. Set packer and established rate of 1 BPM @ 1,400 psi w/ full returns up 4½ x 8½" annulus and squeezed 60 sx class H cmt @ 9,200', displacing w/ mud. POOH w/ 66 stands and SD for weekend. Will tag 07/23/07

07/23/07

Notified BLM. RIH w/ wireline and tagged cmt @ 8,520', POOH w/ wireline. RIH w/ packer, bottom of tubing @ 8,397', packer @ 8,019'. Casing would not test from cmt tag @ 8,520' to 8,019'. Released packer, pumped 25 sx class H cmt 8,397 – 8,065'. PUH w/ tubing & packer, tubing @ 6,541', packer @ 6,164'. RU wireline. RIH and perforated casing @ 6,950', POOH w/ wireline. Set packer and established rate of 1 BPM @ 1,000 psi w/ full returns in 4½ x 8½". Squeezed 60 sx class H cmt w/ 2% CaCl₂ @ 6,950', displacing w/ mud. PUH w/ tubing and packer, tubing @ 3,711', packer @ 3,333'. WOC 4 hrs. RIH w/ wireline and tagged cmt @ 6,480'. PUH and perforated casing @ 4,100', POOH w/ wireline. Set packer and established rate of 1 BPM @ 800 psi. Squeezed 60 sx C cmt neat w/ full returns in 4½ x 8½". POOH w/ tubing. Will tag on 7-24-07. SDFN.

07/24/07

BLM, Jerry Blakley on location. RIH w/ wireline and tagged cmt @ 3,600'. PUH and cut 4½" casing @ 3,300' w/ 2,000 SS, POOH w/ wireline. ND BOP & wellhead. PU on casing, pulled slips. NU BOP & wellhead, RU casing tools, and POOH w/ 74 jts 11.6# LT&C R3 casing, very tight, breaking on casing collars. RD casing tools and RIH w/ 107 jts 2¾" workstring to 3,165'. Loaded hole and pumped 60 sx C cmt @ 3,365'. PUH w/ tbg and SDFN. Will tag in a.m. per BLM.

07/25/20

BLM, Jerry Blakley on location. RIH w/ wireline and tagged cmt @ 3,140'. POOH w/ wireline With tubing @ 1,415', pumped 55 sx C cmt 1,415 – 1,202'. PUH to 786' and pumped 55 sx C cmt w/ 3% CaCl₂ @ 786'. POOH w/ tubing and WOC 2 hrs. RIH w/ wireline and tagged cmt 540', POOH w/ wireline. RIH w/ tubing to 471' and circulated 140 sx C cmt 471' to surface. POOH w/ tubing. RDMO.