

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

Lease Serial No

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Asher Enterprises

3a. Address  
PO Box 423 Artesia, NM 87204

3b. Phone No (include area code)  
(505) 748-1424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T 17-S R 30E

7. If Unit or CA/Agreement, Name and/or No.

Grayburg Jackson Unit 8

8. Well Name and No.

Grayburg Jackson Unit 8

9. API Well No.

3001504342

10. Field and Pool, or Exploratory Area

GBJSA

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**PA PROCEDURE**

- 1) SET CIBP @ 3200 FEET WITH 35FOOT OF CEMENT ON TOP
- 2) SET 35' CEMENT PLUG @ 3070
- 3) SET 20 SCKS CMT PLUG@ SURFACE
- 4) CUTOFF WELL HEAD AND INSTALL P/A MARKER

**Accepted for record  
NMOC**

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**SUBJECT TO LIKE APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Kellye Jones

Title agent

Signature

Kellye Jones

Date

1-31-07

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

**APPROVED**

Date

AUG 6 2007

FREDERICK WRIGHT  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

### **SUNDRY NOTICE SPECIAL STIPULATIONS**

1. Approval is granted to P/A this well with the following modifications to the procedure:
2. 25 sacks of cement should be spotted on top of the CIBP proposed for 3200' for the existing perfs, the 7" casing shoe and the top of the 5.5" liner. The plug proposed for 3070' should be eliminated.
3. The 7" casing should be perforated @ 1291' and squeezed with 45 sacks of cement, leaving 25 sacks inside of the casing, for the base of the salt.
4. The 7" casing should be perforated @ 650' and squeezed with 45 sacks of cement, leaving 25 sacks inside of the casing, for the 8.625" casing shoe and the top of the salt.
5. The surface plug must be at least 25 sacks and must cover from at least 154' to surface to cover to hole in the casing @ 104'.
6. All of these except the surface plug must be tagged.

**All plugs, including the surface plug, should leave at least 25 sacks of cement inside the casing and be at least 100 feet, plus an additional 10% for each 1000 feet of depth.**

**Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCD orders if they are more stringent.**

**All of the work approved here must be completed within 90 days**

**Engineering can be reached at 505-706-2779 for any variances .**

**F Wright 8/6/07**

**Accepted for record  
NMOCD**