

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2



AUG 09 2007

OCD-ARTESIA

| | |
|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP | |
| 3a. Address 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 | 3b. Phone No. (include area code) 405-552-4615 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FSL 1650' FWL Unit "K" 8 T18S R27E | |

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|--|
| 5. Lease Serial No. LC-070678-A |
| 6. If Indian, Allottee or Tribe Name |
| 7. Unit or CA Agreement Name and No. |
| 8. Well Name and No. Hawk 8 K Federal 3 |
| 9. API Well No. 30-015-29014 |
| 10. Field and Pool, or Exploratory Area Red Lake; Glorieta-Yeso, NE |
| 11. County or Parish, State Eddy NM |

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

1. MIRU. RIH to 2845' (current PBD) and circulate wellbore w/ 9.5 ppg salt gelled mud.
2. Spot 25 Sx cement plug at 2,249'. WOC 4 hrs. Tag TOC. Calculated TOC at 1,929'. (5-1/2" casing shoe at 2,199'. 4" Liner top at 2,099').
3. Set CIBP at +/- 1,537'. Dump 35' cement on top. (current open San Andres perms from 1747' to 1968'. Top previously sqzd San Andres perf at 1,567').
4. Spot 25 Sx cement plug at 1,094'. WOC 4 hrs. Tag TOC. Calculated TOC at 847'. (8-5/8" casing shoe at 1,044')
5. Spot 60' surface plug.
6. Cut wellhead off 3' below ground level. Set dry hole marker.
7. Clean & restore location.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted for record
NMOCD

| | |
|---|-------------------------------|
| 14. I hereby certify that the foregoing is true and correct Name: Ronnie Slack | Title: Engineering Technician |
| Signature: <i>Ronnie Slack</i> | Date: 7/20/07 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon. | Office | |



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DEVON ENERGY PRODUCTION COMPANY LP

| | | | |
|--|---------------------------|-------------------|--------------------|
| Well Name: HAWK 8K FEDERAL #3 | | Field: RED LAKE | |
| Location: 2310' FSL & 1650' FWL; SEC 8-T18S-R27E | | County: EDDY | State: NM |
| Elevation: 3423' KB; 3414' GL | | Spud Date: 8/2/96 | Compl Date: 9/1/96 |
| API#: 30-015-29014 | Prepared by: Ronnie Slack | Date: 7/20/07 | Rev: |

PROPOSED PLUG & ABANDONMENT

Proposed:

1. Spot 60' surface plug
2. Cut wellhead off 3' below ground level
3. Set dry hole marker. Clean & restore location

12-1/4" Hole

8-5/8", 24#, J55, ST&C, @ 1,044'

Cmt'd w/500 Sx to surface

Proposed:

1. Spot 25 Sx plug at 1,094'
2. WOC 4 hrs. Tag TOC. Calc. TOC at 847'

9.5# Mud

9.5# Mud

SAN ANDRES (8/27/96)

1567' - 1966' (Orig perms Sqzd w/400 Sx 9/21/99)

1747' - 1968' (Perfed 12/6/99)

Proposed:

1. Set CIBP at +/- 1,537'
2. Dump 35' cement on top. Calc PBD at 1,502'

9.5# Mud

4" Liner Top @ 2,099'

7-7/8" Hole

5-1/2", 15.5#, J55, LT&C, @ 2,199'

Cmt'd w/400 Sx to surface

Proposed:

1. Spot 25 Sx plug at 2,249'
2. WOC 4 hrs. Tag TOC. Calc. TOC at 1929'

9.5# Mud

YESO (10/7/99)

2926' - 3046'

35' Cement. PBD @ 2845' (6/4/07)

CIBP @ 2,880' (6/4/07)

**Accepted for record
NMOCD**

3,454' PBTD

4-3/4" Hole

4", 10.46#, (3.476" ID) J55, CMFJ-4 Liner @ 3,500'

Cmt'd w/70 Sx

3,500' TD

DEVON ENERGY PRODUCTION COMPANY LP

| | | | |
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CURRENT SCHEMATIC

4', 2-7/8" Tubing sub

12-1/4" Hole

8-5/8", 24# J55, ST&C, @ 1,044'

Cmt'd w/500 Sx to surface

SAN ANDRES (8/27/96)

1567' - 1966' (Orig perms Sqzd w/400 Sx 9/21/99)

1747' - 1968' (Perfed 12/6/99)

4" Liner Top @ 2,099'

7-7/8" Hole

5-1/2", 15.5# J55, LT&C, @ 2,199'

Cmt'd w/400 Sx to surface

YESO (10/7/99)

2926' - 3046'

35' Cement. PBD @ 2845' (6/4/07)

CIBP @ 2,880' (6/4/07)

4-3/4" Hole

4", 10.46#, (3.476" ID) J55, CMFJ-4 Liner @ 3,500'

Cmt'd w/70 Sx

3,454' PBTD

3,500' TD

**Accepted for record
NMOCD**

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to P/A this well with the following modifications to the procedure:
2. Replace the CIBP proposed for 1537' with a 25 sack cement plug @ 1697' to put that plug within the 50-100' of the perfs @ 1747' and to cover the perfs @ 1567'.
3. All of the plugs except the surface plug must be tagged.

All plugs, including the surface plug, should leave at least 25 sacks of cement inside the casing and be at least 100 feet, plus an additional 10% for each 1000 feet of depth.

Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCD orders if they are more stringent.

All of the work approved here must be completed within 90 days

Engineering can be reached at 505-706-2779 for any variances .

F Wright 8/6/07

**Accepted for record
NMOCD**