Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N French Dr , Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION	WELL API NO. 30-015-34554
1301 W Grand Ave, Artesia, NM 88210	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE S
<u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM	Santa PC, NWI 67505	6. State Oil & Gas Lease No.
87505		
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION"		7. Lease Name or Unit Agreement Name WC "4"
PROPOSALS) 1. Type of Well: Oil Well Gas W	'ell ⊠ Other	8. Well Number
2. Name of Operator		9. OGRID Number
CHI OPERATING, INC	AUG 0 7 2007	004378
3. Address of Operator	OCD-ARTESIA	10. Pool name or Wildcat
PO BOX 1799 MIDLAND, TX 79702		HAPPY VALLEY MORROW
4. Well Location		
Unit Letter LOT 1: 1100 feet from the NORTH line and 990 feet from the EAST line		
Section 4 Township 22-S Range 26-E NMPM EDDY County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3216 GR		
Pit or Below-grade Tank Application or Closure		
Pit type <u>DRLG</u> to Groundwater +117' Distance from nearest fresh water well +1000" Distance from nearest surface water <u>NA</u>		
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTEN		BSEQUENT REPORT OF:
	G AND ABANDON ☐ REMEDIAL WOI NGE PLANS ☒ COMMENCE DF	RK ☐ ALTERING CASING ☐ ☐ RILLING OPNS.☐ PANDA ☐
	TIPLE COMPL CASING/CEMEN	
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
MIRI February 17, 2007, TST BOP 4000 PSI, PBTD 11,425', ran CBL/CCL/GR. TOC 4040'; Found DV Tool @ 5820'. PRFD		
LWR MRRW Sand @ 11346 to 49', 11,339-42', 11320-330', 2 SPF 120 deg. phasing. Set PKR @ 11,235'. RU acid crew		
Pmpd. 1500 gals 7 1/2% acid with 1000 SCF	nitrogen.	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE: TITLE: NEGLICATION DATE: 8/2/07.		
Type or print name: PAM CORBETT	E-mail address: pamc@chienergyinc.co	om Talanhona Nov. 422 685 5001
For State Use Only	E-man address. pame@cmenergyinc.co	oni reteptione No. 432-083-3001
		0/1
APPROVED BY:	TITLE	DATE $O/O/87$
Conditions of Approval (if any):		,0/0/