CD-ARTESIA



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OM B No 1004-0137
Expires March 31, 200

5. Lease Serial No.		
NM-86024	 	_
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Do not use the abandoned we	nis form for proposals t ell. Use Form 3160-3 (/	o drill or to re-e APD) for such pro	enter an oposals.	6. If Indian, A	dlottee or Tribe Name
SUBMIT IN TR	IPLICATE- Other instr	ructions on rever	se side.	7. If Unit or C	A/Agreement, Name and/or No.
I Type of Well X Oil Well	Gas Well Other	AU	G 0 7 20-	8. Well Name	and No.
2 Name of Operator Pogo	Producing Company	OCD	G 0 7 2007 D-ARTESIA	Cypress 3 9. API Well	
3a. Address		3b Phone No (include	area code) = SIA	30-015-35	693
P.O. Box 10340, N	1idland, TX 79702	432-685-810	0	10. Field and P	ool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M, or Survey Description)			Cedar Can	yon Bone Spring
				11. County or	Parish, State
990' FNL & 1690'	FWL, Section 34, T23	3S, R29E		Eddy Coun	ty, NM
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RI	EPORT, OR C	OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing / Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Ab. Water Disposal		Water Shut-Off Well Integrity Other
13. Describe Proposed or Complet	ed Operation (clearly state all pertir	nent details, including esti-	mated starting date of an	y proposed work	and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pogo Producing Company respectfully request changes to the subject well's APD. The rig selected for this project has been changed to JW #1. This rig does not have a 13-5/8" short BOP system. It has an 11" 3M BOP. We would like to set 13-3/8" surface casing & cement as per the original plan. We would then like to nipple up our 11" stack and test BOP's & casing to 1400 psi which is 80% 1730 psi max burst 13-3/8" 48# H-40 casing. We would like to use the rig pump for this test since a test plug for the 13-5/8" SOW head will not go through the 11" BOPE. We will then drill out with an 11" bit & set 8-5/8" casing instead of 9-5/8" casing. The 11" BOPE will be tested by a third party to max rating after setting intermediate casing. Production hole will be 7-7/8" through out the interval.

07/23/07 Accepted for
Buen ted for
01/23/01 Pecaza
ICE USE
Date JUL 3 1 2007
WESLEY W. INGRAM

(Instructions on page 2)