Form 3160-4 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

	WELL	COMPL	ETION OR	RECO	MPLET	ION REP	ORT	AND LO	G ,			Lease Serial	No	
1a. Type o	f Well	Oil Well	X Gas We	11   1	Dry	Other		<del></del>	D-AI	<u> </u>		. If Indian, All	otee or	Tribe Name
b. Type o	f Completion	Othe	New Well	Work	Over	Deepen	X	Plug Back	D	iff.Resv	r,. 7	. Unit or CA	Agreem	ent Name and No.
. Name of	•	-									- 8	. Lease Name	and We	ell No.
Samson l Address	Resources	Co.		<del></del>			32	Phone No.	(moluda	gran oo	<u> </u>			Federal Com #00
	Loraine, S	Suite 1	010: Midl	and Te	exas 70	9701	Ja		) 683-		9	API Well No		
Location	of Well (Repo	ort location	clearly and u	accorda	nce with I	Federal requ	uireme	nts)*	/ 003-	7005	<u> </u>	30 - 015 - 3 Field and Po		Syploratory
At surfac	e 1980'	FSL & 1	1980' FEL		•		,	200			ļ	Sage Dra	w Eas	st:Wolfcamp Unds
At top pr	od. interval rep	orted belo	w								111	Sec., T., R., Survey or A 24-25S-2	M., or rea 26E	Block and
At total depth												12. County or Parish 13 State		
14. Date Sp	•	15. Date	e T.D. Reache	d	<del></del>	16. Dat	e Com	nleted				Eddy NM 17. Elevations (DF, RKB, RT, GL)*		
2/27/			112.104010	u			D & A		Ready	y to Proc		. Elevations	(DI, K	KD, KI, GL)
18. Total D	Pepth: MD TVD	1206	50' 19.	Plug Bacl		MD TVD	1201	16'	20.	Depth B	ridge Plu	ig Set: MD		638'
21. Type E	lectric & Other	Mechanic	al Logs Run (	Submit co	py of eacl	h)			22. Wa	as well co	red?	No [		ubmit analysis)
					,					ıs DST n		No Yes (Submit report		
23. Casing	and Liner Reco	ord (Repor	t all strings se	t in well)					Di	rectional	Survey?	No	LJ Y	es (Submit copy)
Hole Size	Size/Grade	Wt.(#ft.)	T	Bottom	(MD)	Stage Ceme	enter	No of SI	ks &	Slurr	y Vol	Comment To		American Dulled
riole Size	Size/Grade	W L.(#IL.)	Top (MD)	Bottom	(WID)	Depth		Type of C			BL)	Cement To	p*	Amount Pulled
			<del></del>	ļ		w/ 11								
				<del> </del>								<u> </u>		
			<del> </del>	1		·· · · · · · · · · · · · · · · · · · ·								
				<del> </del>	<del></del> }-	<del></del>					<del></del>			
			<del> </del>								w			
24. Tubing	Record							l		l		<u> </u>	1	
Sıze	Depth Set (	MD) P	acker Depth (MI	n) [	Size	Depth Set	(MD)	Packer D	epth (MD	<u>,, T</u>	Size	Depth Set (	MD)	Packer Depth (MD)
2.375	9731	, , , ,	9717'	7			(1.12)	T deker B	-cptn (WIE	"-	0120	Doput det (		, , , , , , , , , , , , , , , , , , ,
25. Produc	ing Intervals					26. Perfora	ation R	tecord						
	Formation		Тор	Bot	tom	Per	rforated	ated Interval Size				No Holes		Perf Status
A)	Wolfcamp	)				9830' - 9935'						15		Active
B)	Strawn			ļ		10684' - 10718'					44			Abandon
C)	Morrow Up	r		ļ		11483' - 11720'						4 spf		Abandon
D)	Morrow			<u> </u>		1187	<u>3' -</u>	11934'				6 spf		Abandon
	racture, Treat	ment, Cem	ent Squeeze, I	etc.								<del> </del>		
Depth Interval Amount and Type of Materia										•				
10684' - 10718' Acdz with 4000 gls 9830' - 9935' Acdz with 15000 gl														
963	0' - 9935		ACUZ W	101 15	ooo gr	S 15% NE	IFE.	proppe	u 22 1	Ja115.				
							······							
28 Droduct	ion - Interval A													
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gr	avity	Gas	<u> </u>	Production	on Method		
Produced 3/12/07	Date	Tested	Production	BBL	MCF	BBL	Corr	API	Gravity					
Choke Sıze	Tbg Press Flwg. SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Status					
28a Produc	tion-Interval E	}							,					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr	ravity API	Gas Produ Gravity		Production	on Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr>	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well St	tatus				
(See instruction	s and spaces for ad	l ditional data c	n page 2)	L	1	_1	.l		l					

								* · · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
· · · · · · · · · · · · · · · · · · ·		T		·- <del></del> -					
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oıl Gravity Corr. API	Gas Gravity	Production Method	
Tbg Press Flwg	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status		JUN 10 2007
	)		<u>i</u>	1			<u> </u>		OCD-ARTESIA
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oıl Gravity Corr API	Gas Gravity	Production Method	
Tbg Press Flwg. Sl	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status		
tion of Gas (Sol	d,used for	fuel, vented, e	tc.)						
all important : including dep	zones of p th interva	orosity and co	ontents th	nereof: Co	ored interv	als and all drill-s flowing and shu	tem	nation (Log) Markers	
ation	Тор	Bottom		Desc	riptions, Co	ontents, etc.		Name	Тор
	———	Bottom	_	Descriptions, Contents, etc.				ivalite ,	Meas.Depth
								•	
2005 - CIE	3P @ 11	840' with	24' c						
etrical/Mechar	ical Logs	(1 full set req'or and cement ve	l) crification	Ge Co	ologic Rep re Analysis	oort DST I	: :		
eby certify that	the forego	oing and attach	ned inform	nation is co	omplete an	d correct as deter	mined from all a	vailable records (see attache	ed instructions)*
(please print)	_ Kenne	eth Krawie	etz				Title Dist	rict Engineer	
ture Venn	us X	rawie	ty	LP1	73	<del></del>	Date Apri	1 30, 2007	
	Test Date  Tog Press Flwg SI  Petron-Interval E Test Date  Tog Press Flwg. SI  Tog Pre	Tog Press Flwg Si  Stion-Interval D  Test Date  Test Date  Test Date  Test Date  Test Hours Tested  Tog Press Flwg. Si  Si  Si  Si  Si  Si  Si  Si  Si  Si	Test Date	Test Date  Test Production  Tog Press Flwg SI  Tog Press Flwg SI  Tog Press Press  Tested  Test Production  Test Production  Test Production  Test Production  Tog Press Flwg SI  Tog Press Hr.  Doil BBL  Tog Press Flwg SI  Tog Press Hr.  Doil BBL  Tog Press Flwg SI  Tog Press Hr.  Doil BBL  Tog Press Flwg SI  Tog Press Hr.  BBL  Tog Production  BBL  Tog Press Flwg SI  Tog Press Hr.  BBL  Tog Press Hr.  BBL  Tog Press Flwg SI  Tog Press Flwg SI  Tog Press Hr.  BBL  Tog Indicate Advisory BBL  Tog Indicate Advi	Test Date   Hours Tested   Production   BBL   Gas MCF   Tbg Press   Csg Press   Hr   BBL   Gas MCF    Tton-Interval D   Test Date   Hours Tested   Production   BBL   MCF    Togate   Hours Press   Hr   BBL   MCF    Togate   Press   Hr   Dil Herrico    Togate   Press   Press   Hr   Dil Herrico    Togate   Press   Press	Test Date   Hours   Test   Production   BBL   MCF   BBL    Tog Press   Csg   Flw   Frest   Hours   Frest   Hr   BBL   MCF   BBL    Itton-Interval D   Test   Hours   Test   Production   BBL   MCF   BBL    Tog Press   Csg   24   Hr   BBL   MCF   BBL    Tog Press   Csg   Frest   Frest   Dil   Gas   Water   BBL    Tog Press   Csg   Hr   BBL   MCF   BBL    Tog Press   Csg   Hr   BBL   MCF   BBL    Tog Press   Csg   Hr   BBL   MCF   BBL    Tog Press   Hr   BBL   MCF   BBL    Tog Press   Gsg   Csg   Hr   BBL   MCF   BBL    Tog Press   Csg   Hr   BBL   MCF   BBL    Tog Press   Gsg   Csg   Hr   BBL   MCF   BBL    Tog Press   Gsg   Hr   BBL   MCF   BBL    Tog Press   Gsg   Hr   BBL   MCF   BBL    Tog Press   Gsg   Hr   BBL   MCF   BBL    Tog Press   Hr   BBL   MCF   BBL    Tog Press   Gsg   Hr   BBL   MCF   BBL    Tog Press   Gsg   Hr   BBL   MCF   BBL    Tog Press   Hr   Hr   Tog Press    Tog Press   Hr   Tog Press   Tog Press    Tog Press   Hr   Tog Press   Tog Press    Tog Press   Hr   Tog Press    Tog Press   Hr   Tog Press   Tog Press    Tog Press   Tog Pr	Test Date   Hours   Test   Production   Dil   Gas   Mater   Gravity   Gravit	Test	Test   Hours   Test   Date   Test   Date   Test   Date   Date   Test   Date   Date

(Form 3160-4, page 2)

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

State Lease - 4 Copies OCOCD-ARTESIAMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number	r		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name						
3			96890		Sage Draw; Wolfcamp East							
4 Property (	Code				<sup>5</sup> Property N		° v	Vell Number				
32922			ন্দ্ৰ-	2								
OGRID 1	No.	8 Operator Name							Elevation 9			
20165		Samson Resources Co.							3231'			
<sup>10</sup> Surface Location												
UL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County			
J	24	258	26E		1980	South	1980	East	Eddy			
			11 Bo	ttom Hole	E Location If	Different From	n Surface	<b>,</b>				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
							]	:				
12 Dedicated Acre	s 13 Joint o	r Infili 14 Co	nsolidation	Code 15 Ord	er No.							
320												
	1		<u> </u>									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<del>,</del>		yanamanamanamana	
16		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<sup>17</sup> OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete
				to the best of my knowledge and belief, and that this organization either
				owns a working interest or unleased mineral interest in the land including
				the proposed bottom hole location or has a right to drill this well at this
				location pursuant to a contract with an owner of such a mineral or working
				interest, or to a voluntary pooling agreement or a compulsory pooling
				order heretofore entered by the division
				R M Burditt 7/16/2007 Printed Name Date
1				
	,	<b>Q4</b>	1980.	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief  Date of Survey
				Signature and Seal of Professional Surveyor
		1 1 800.		Ceruficate Number

## **Rose Mary Burditt**

From: Ro

Rose Mary Burditt

Sent:

Thursday, July 19, 2007 5:06 PM

To:

'Arrant, Bryan, EMNRD'

Subject: FW: Lightning 24 Federal Com. # 2/API # 30-01-533578

JUL 23 2007 OCD-ARTE



Bryan:

The requested C-102 with copies is attached. Completion paperwork in the form of Form 3160-4 and Form 3160-5 was submitted to BLM for approval on or about 7-6-2007.

Rose Burditt

**From:** Kenneth Krawietz

Sent: Wednesday, July 11, 2007 2:01 PM

To: Rose Mary Burditt

**Subject:** FW: Lightning 24 Federal Com. # 2/API # 30-01-533578

**From:** Arrant, Bryan, EMNRD [mailto:bryan.arrant@state.nm.us]

Sent: Wednesday, July 11, 2007 11:34 AM

To: Kenneth Krawietz

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD; John Simitz@nm.blm.gov

Subject: Lightning 24 Federal Com. # 2/API # 30-01-533578

Dear Ken,

In regards to the above noted well, I need for you to resubmit a current C-102.

You may obtain a copy of one from our web site at: http://www/emnrd.state.nm.us/ocd

In addition, if you have not already sent to the BLM copies, I need for you to submit a completion report for this well as I do not see one on our web site.

Please submit the required information no later than 7/16/2007.

I cannot sign off on the C-104 (Request For Allowable and Authorization To Transport) until this matter is resolved.

Yours truly,
Bryan G. Arrant
District II Geologist
New Mexico Oil Conservation Division
1301 West Grand Ave.
Artesia, NM 88210
505-748-1283 Ext. 103

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