## Submit 3 Copies To Appropriate District Office District I Hobis, NM 88240 1625 N. French Dr. District II

## State of New Mexico Energy, Minerals and Natural Resources

May 27, 2004 WELL API NO. 30-015-21671

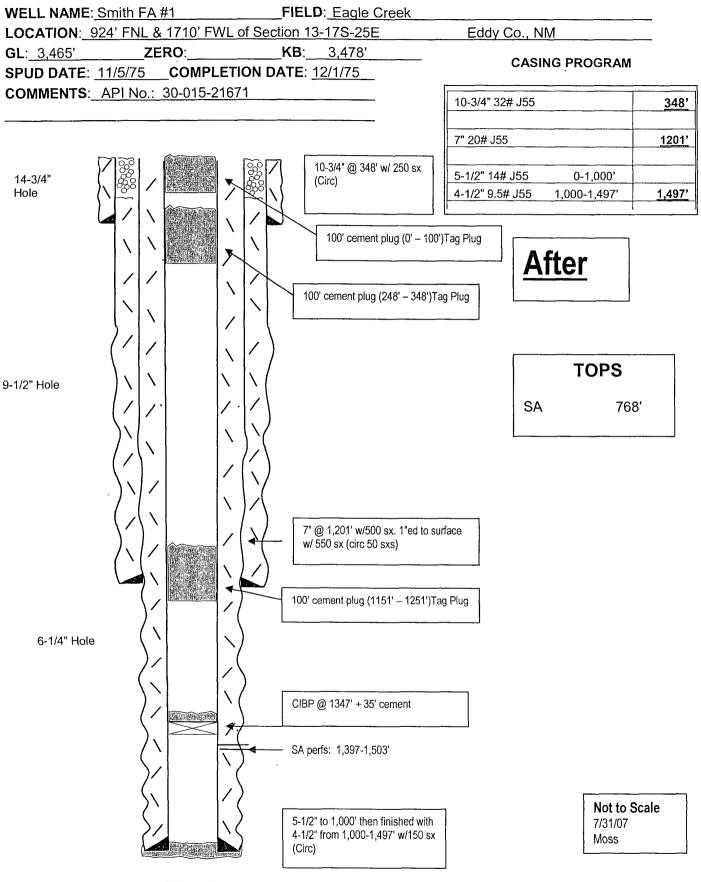
Form C-103

District II	OIL CONSER	VATION	DIVISION		30-013-			
District III	OIL CONSERVATION DIVISION  1220 South St. Francis Dr.  Santa Fe. NM 87505			5. Indicate Type of Lease				
1000 Rio Brazos Rt. Avice NM 87410				STATE FEE S				
<u>District IV</u> 1220 S St. Francis Dr , Santa Fe, NM	Santa 1 0, 1111 07505			6. State C	Oil & Gas Lea	ise No.		
87505								
SUNDRY NOTION	CES AND REPORTS C	N WELLS		7. Lease	Name or Unit	Agreement 1	Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A								
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   PROPOSALS )				Smith FA				
1. Type of Well: Oil Well Gas Well Other				8. Well Number				
					1			
2. Name of Operator Yates Petroleum Corporation  AIIC 13 2007				9. OGRID Number 025575				
Yates Petroleum Corporation  3. Address of Operator  AUG 13 2007				10. Pool name or Wildcat				
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210 OCD-ARTESIA				Eagle Creek S. A.				
4. Well Location				1				
	924 feet from the	North	line and	1710 f	eet from the	West	line	
Section 13	Township	17S Rai	 nge	NMPM	Eddy	County		
							W fo	
		3465	'GR					
Pit or Below-grade Tank Application O								
Pit type Depth to Groundwater	Distance from ne	arest fresh w	ater well Dis	tance from ne	earest surface w	ater		
Pit Liner Thickness: mil	Below-Grade Tank: V	olume	bbls; Co	nstruction M	aterial		<del> </del>	
12. Check A	Appropriate Box to Is	ndicate N	ature of Notice,	Report or	Other Data	ı		
NOTICE OF IN	TENTION TO		1 0110	- 0=011=1	IT DEDO	NT 05		
					NT REPOR			
			REMEDIAL WOR			ERING CASII		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN		15.  PLUC	3 AND ABAND	оои 🗀	
TOLE ON ALTEN CASINO	MOETH LE COMI L		CASING/CEIVIEN	1 300	Ļ			
OTHER:			OTHER:					
13. Describe proposed or comp								
of starting any proposed wo	rk). SEE RULE 1103.	For Multip	le Completions: At	tach wellbo	re diagram of	proposed co	mpletion	
or recompletion.					•			
Yates Petroleum Corporation plans to	o plug and abandon this	well as foll	lows:					
1. TOOH with tubing and lay down				ut 1162' of	tubing.			
2. Set a 4-1/2" CIBP at 1347' with 3	5' cement on top.	_			· ·			
3. Spot a 100' cement plug (25 sx) a								
4. Spot a 100' cement plug (25 sx) a		•	g plug.					
<ul><li>5. Spot a 100' cement plug (25 sx) f</li><li>6. Cut off wellhead and install mark</li></ul>			lated					
o. Car on wombala and masses masses	or and order up rounds.	as per regu	in the same of the					
NOTE: Yates Petroleum Corporatio	n will use steel pits and	no earth pi	ts					
I hereby certify that the information a	above is true and comple	ete to the be	est of my knowledge	e and belief	. I further certi	ify that any pit	or below-	
grade tank has been/will be constructed or	closed according to NMOCE	) guidelines [	], a general permit [	or an (attach	ed) alternative (	OCD-approved	plan □.	
SIGNATURE ( A.	Trans	r n 1	· · · · · · · · · · · · · · · · · · ·		D + ME		007	
SIGNATURE ( Year) Lu	בווו עפער פער	H Remila						
•		L Keguia	tory Compliance Su	ipervisor	DATE	August 10, 20	007	

Type or print name \_ Tina Huerta E-mail address: <u>tinah@ypcnm.com</u> Telephone No. <u>505-748-1471</u> For State Use Only
APPROVED BY: \_TITLE<u>( ()</u> Conditions of Approval (if any):

WELL NAME: Smith FA #1 FIELD: Eagle Creek LOCATION: 924' FNL & 1710' FWL of Section 13-17S-25E Eddy Co., NM **GL**: 3,465' **ZERO**: **KB**: 3,478' **CASING PROGRAM SPUD DATE**: <u>11/5/75</u> **COMPLETION DATE**: <u>12/1/75</u> **COMMENTS**: API No.: 30-015-21671 10-3/4" 32# J55 348' 1201' 7" 20# J55 10-3/4" @ 3485' w/ 250 5-1/2" 14# J55 0-1,000' 14-3/4" (circ) Hole 4-1/2" 9.5# J55 <u>1,497'</u> 1,000-1,497' **Before TOPS** 9-1/2" Hole SA 768' 7" @ 1,201' w/500 sx. 1"ed to surface w/ 550 sx (circ 50 sx) 6-1/4" Hole SA Yeso perfs: 1,397-1,503' Not to Scale 5-1/2" to 1,000' then finished with 7/31/07 4-1/2" from 1,000-1,497' w/150 sx Moss (Circ)

> PBTD: 1,497' TD: 1,540'



PBTD: 1,497' TD: 1,540'