

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NMLC030570A

IF INDIAN, ALLOTTEE OR TRIBAL NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

STEVENS A

WELL NO.

14 (API 30-015-35320) S1

FIELD AND POOL, OR WILDCAT

CEDAR LAKE, YESO

SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

SEC 13, T17S, R30E

COUNTY OR

EDDY

STATE

N. M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENV. ☐ Other ☐

2. NAME OF OPERATOR
BURNETT OIL CO., INC (817) 332-5108

3. ADDRESS OF OPERATOR 801 CHERRY STREET- UNIT #9 SUITE 1500
FORT WORTH, TX. 76102-6881

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface UNIT N, 80' FSL, 1400' FWL

At top prod. interval reported below SAME AS SURFACE

At total depth SAME AS SURFACE

AUG 06 2007
OCD-ARTESIA

14. PERMIT NO.

3160-3

DATE ISSUED

12/22/2006

12. COUNTY OR

EDDY

13. STATE

N. M.

15. DATE SPUDDED 6/18/2007 16. DATE T.D. REACHED 7/1/2007 17. DATE COMPL. (Ready to prod.) 7/21/2007 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3712' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5380' 21. PLUG, BACK T.D., MD & TVD 4965' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 4626' - 4875' CEDAR LAKE, YESO 25. WAS DIRECTIONAL SURVEY MADE NO 26. TYPE ELECTRIC AND OTHER LOGS RUN ISA, DLL/MICRO-GUARD, SD, DSN, SPEC GR, 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	423'	14-3/4"	200 SKS THIXOTROPIC, 1250 SKS CL	"C"
7"	23#	4979'	8-3/4"	700 sks 50/50 POZ MIX	

(PLAN TO BRING CEMENT TO SURFACE WAS SENT TO BLM ON 7/11/07 FOR APPROVAL)

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4914'	

31. PERFORATION RECORD (Interval, size and number)

4626' - 4875' TOTAL 36 HOLES @ 2 SPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4626' - 4875'	Acidize 2983 Gals 15% NeFe Acid
4626' - 4875'	51,700 Gals WFG R33 gel, 37,097
	Gals 20% hot Hcl acid, 12,026 Gals:
	F/W flush

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/21/2007		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/29/2007	24		→	41	50	515	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD TO DUKE, INC THROUGH STEVENS A LEASE TANK BATTERY.

TEST WITNESSED BY

BELTON MATHEWS

35. LIST OF ATTACHMENTS

ISA, DLL/MICRO-GUARD, SD, DSN, SPEC GR. DEVIATION SURVEY, 3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mark A. Jacoly

TITLE

ENGINEERING MANAGER

DATE

7/30/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				ALLUVIUM	SURFACE	
				ANHYDRITE	320'	
				SALT	440'	
				BASE SALT	1165'	
				SEVEN RIVERS	1643'	
				QUEEN	2248'	
				GRAYBURG	2630'	
				SAN ANDRES	3109'	
				GLORIETA	4491'	
				YESO	4570'	