

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO. 30-015-34782
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hackberry 31 State
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat Sheep Draw; Morrow (Gas)

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )

1 Type of Well Oil Well ☐ Gas Well ☒ Other ☐ **AUG 20 2007**

2. Name of Operator  
Devon Energy Production Company, LP **OCD-ARTESIA**

3 Address of Operator  
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

4. Well Location  
Unit Letter P : 920 feet from the South line and 1310 feet from the East line  
Section 31 Township 22S Range 26E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc )  
3381'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER. Drilling Operations 07/28/07 <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., LP spud this well on April 22<sup>nd</sup>, 2006 and is continuing drilling operations to meet our lease expiration date of 5/31/06: (May 9<sup>th</sup>, 2007)

07/28/07 MIRU rat hole - drill 12 1/4" hole from 62' - 64'. Rig dwn & mv out rat hole machine.

July 28<sup>th</sup>, 2007 Drilling Report is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 08/17/07

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802  
**For State Use Only**

APPROVED BY FOR RECORDS ONLY TITLE \_\_\_\_\_ DATE AUG 20 2007  
Conditions of Approval (if any): \_\_\_\_\_

devon.

DAILY ONSHORE ORIG DRLG REPORT

HACKBERRY 31 STATE 2

OCD-ARTESIA

DATE: 7/28/2007

Page 1 of 1

DISTRICT: PERMIAN BASIN

LOCATION: SEC 31-22S-26E

PROJECT: PB NEW MEXICO

FIELD: HAPPY VALLEY

COUNTY: EDDY

STATE: NM

PROP. #: 022858-020

AUTH TVD: 11,675 (ft)

AUTH TMD: 11,675 (ft)

TIGHT GROUP: UNRESTRICTED

LAT-LONG: 32 344 N - 104 328 W

KB ELEV: 3,381 00

WI: 100 00000

API: 30-015-34782

REPORT NO 24

FORMATION:

LITHOLOGY:

DEPTH: 64 DSS: 24 00 FOOTAGE: 2

RIG NM / NO

RIG PH #

SPUD DATE:

AFE #: 126323

AFE DRLG COST: 15,000

DAILY DRLG COST: 1,850

CUM DRLG COST: 41,350

AFE COMP COST: 0

DAILY COMP COST: 0

CUM COMP COST: 0

AFE TOTAL COST: 15,000

DAILY TOTAL COST: 1,850

CUM TOTAL COST: 41,350

BIT #	SERIAL #	TYPE	SIZE	IADC Code	FROM	TO	FEET	HRS	ROP	J1-5	WOB	RPM	I	O	D	L	B	G	O	R
-------	----------	------	------	-----------	------	----	------	-----	-----	------	-----	-----	---	---	---	---	---	---	---	---

NO BIT DATA TODAY

MUD PROPERTIES

Time

MW

VISC

pH

Chl

WL

HTHP

FC

PV

YP

LCM

Solids

Oil

10 sec Gel

10 min Gel

CA

Pm

Pf

Ex Lime

Elec Stab

MBT

LGS

MUD USED

Mud Additive

Used

HYDRAULICS

PUMP #1

PUMP #2

PUMP #3

Liner Size

Lngh Strk

SPM

GPM

PSI

AV (DP)

PSI Drop

AV (DC)

HP/In2

SLOW PUMP RATES

PUMP #1

PUMP #2

psi @

psi @

spm

spm

Daily Mud Lost to Hole

Cum Mud Lost to Hole

bbls

Daily / Cum Mud Cost

\$ /

Conn Gas

Trnp Gas

Bkgrd Gas

SURVEYS (Sidetrack: OH)

MD

Angle

TVD

Dir

V Sect

+N/-S

+E/-W

D L

BHA #:

Qty

Description

OD

Length

Total BHA Length

String Wt Up

String Wt Down

Rotating String Wt

BHA Hr Last Insp

LAST CASING / BOP / NEXT CASING

Depth 0

FIT

Size

Wt

Grade

Connection

Next Casing @

Last BOP Test Date

Accident

Loss Control Inc

24 Hr Forecast

Wait 20 days and drill another 2' on 08-17-07

Prop?

Activity

Last 24 Hours

GOSTS SUMMARY

AUG 20 2007

devon

DAILY ONSHORE ORIG DRLG REPORT

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NO BIT DATA TODAY																				

MUD PROPERTIES

Time Solids

MW Oil

VISC 10 sec Gel

pH 10 min Gel

Chl CA

WL Pm

HTHP Pf

FC Ex Lime

PV Elec Stab

YP MBT

LCM LGS

MUD USED

Mud Additive

Used

HYDRAULICS

PUMP #1 PUMP #2 PUMP #3

Liner Size

Lngh Strk

SPM

GPM

PSI

AV (DP) AV (DC)

PSI Drop HP/In2

SLOW PUMP RATES

PUMP #1 psi @ spm

PUMP #2 psi @ spm

Daily Mud Lost to Hole bbls Daily / Cum Mud Cost \$ /

Cum Mud Lost to Hole 0 0 bbls Conn Gas Trip Gas Bkgrd Gas

SURVEYS (Sidetrack OH)

MD Angle TVD Dir V Sect +N/-S +E/-W D L

BHA #.

Qty Description OD Length

String Wt Up

String Wt Down

Total BHA Length

Rotating String Wt

BHA Hr Last Insp

LAST CASING / BOP / NEXT CASING

Depth 0 FIT Size Wt Grade Connection Next Casing @

Last BOP Test Date Accident Loss Control Inc 24 Hr Forecast Wait 20 days and drill another 2' on 08-17-07

From To Hrs Prob?

09 00 10 30 1 50 NO

Activity Last 24 Hours

drill 2' of new hole from 62'-64' with Butches Rathole

Wait another 20 days and drill 2' on 08-17-07

COSTS SUMMARY

Code Description Costs

207-904 conductor hole 1,850 00

Total Daily Cost 1,850

Cumulative Cost to Date 41,350

FOREMAN Mike Dewitt