Form 3160-5 (August 1999)

## Oil Cons. United States N.M. DIV-Dist. 2

Department of the 304 i.W. Grand Avenue Bureau Of Land Markettasia, NM 88210

Form Approved OMB No. 1004-0135 Expires November 30, 2000

**Sundry Notices And Reports on Wells** 

Do not use this form for proposals to drill or to re-enter an Abandoned well. Use form 3160-3 (APD) for such proposals. NMLC029389A 6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

				7. If	7. If Unit or CA/Agreement, Name and/or No.			
SUBMIT IN TRIPLICATE - Other	r Instructions On reve	rse side	12345	8. W	/ell Name and l	No.		
1. Type of Well:		So Side		29.7				
Oil Well Gas Well	☐ Other		<b>A</b>	Bais	sh Federal #1	11		
2. Name of Operator		788	OCT 2003	1	II WEILING.			
Pecos Production Company			_	-30-0	015-31191008	<u> </u>		
3. Address of Operator		No. (Include are	tatebase)VEU	14 30. 1		or Exploratory Are		
400 W Illinois, Ste 1070, Midland, Texas 79701 (432) 620 (324 80 ÅRTESIA ) Shugart Bone Spring, North								
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)								
845' FSL & 770' FEL, Sec 9, T18S	R31E	1657	٨٠ . <	LUST	y Co, NM			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
Type Of Submission	Type Of Action							
	☐ Acidize	☐ Deepen			Start/Resume)	☐ Water Shut-Off		
☑ Notice of Intent		Fracture Ti		Reclamation	-	☐ Well Integrity		
☐ Subsequent Report	☐ Alter Casing	_						
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Const		Recomplete		Other ———		
	☐ Change Plans	☐ Plug and A	ubandon 🗌	Temporarily	Abandon	Add Pay To	Bone	
	☐ Convert to Injection	☐ Plug Back		Water Dispo	sal	Spring		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  1. Hot oil well & clear tbg. Unseat pmp & POOH. Run paraffin knife & swab cup in 2 7/8" tbg. Release TAC & TOOH.  2. Perforate 2 <sup>nd</sup> BS Carbonate @ 8004'-8012' w/2 SPF (1843" holes).  3. TIH w/5 ½" RBP & treating pkr on 2 7/8" tbg. Hydro test to 7000 psi. Set RBP @ 8050' & test to 2500 psi. Load hole, pick up to 7950', set pkr, break perfs down w/KCl wtr & swab back tbg volume.  4. Acidize perfs 8004'-8012' w/2000 gals 15% HCl. Over flush w/50 bbls KCl wtr.  5. Swab back & load.  6. Release pkr & RBP. Perf BS Sand 7686'-7706' & 7590'-7610' w/1 SPF (4238" holes).  7. TIH w/RBP & pkr on 2 7/8" tbg. Set RBP @ 7800'. Test to 2500 psi. Pick up to 7475' & set pkr. Break perfs down w/KCl wtr. Swab tbg dry.  8. Ballout perfs w/2500 gals 7 ½% HCl acid + 80 BS for divert. Swab tbg down & release pkr & TOOH.  9. Frac BS Sand w/approx 100,000 gals gel & 180,000# 20-4-econon-prop.  10. Flow back load & test.  11. Release pkr & RBP. TIH w/production tbg assy to 7400'. Run rods & pmp. Return well to production.								
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  APPROVED								
Name (Printed/Typed)			m:41 E		APE	KUVLD	, \	
Dora Bustamante			Title Eng	gr. Asst.				
Signature Word Bustaments Date 09/24			24/03	oc-	г 1 2003			
THIS SPACE FOR FEDERAL OR STATE OFFICE US								

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease

Whick would entitle the applicant to conduct operations thereon.

Title

Office