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to Appropriate
District Office

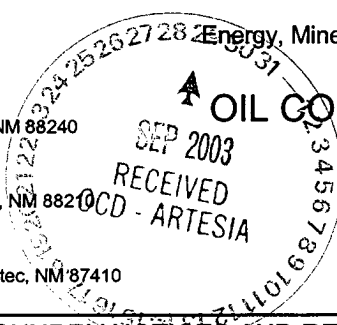
State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410



OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-32636
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Big Walt 2 State
Well No. #4
Pool name or Wildcat Indian Basin; Upper Penn, Associated

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1 Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2 Name of Operator Nearburg Producing Company	
3 Address of Operator 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705	
4 Well Location Unit Letter <u>4</u> : <u>660</u> Feet From The <u>North</u> Line and <u>840</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>22S</u> Range <u>24E</u> NMPM <u>Eddy</u> County	
5 Elevation (Show whether DF, RKB, RT, GR, etc.) 3874	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Spu, Surface Csg and Cmt ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well @ 2300 hrs 9/19/03.

Drd to 1510'. RU csg crew and ran 33 jts 9-5/8" J55 40# LT&C csg. Set @ 1510'. Cmt csg as follows: Lead slurry - 100 sxs Thixotropic cmt and 415 sxs Econolite + additives. Tail slurry - 240 sxs Class C + additives. Circulated 110 sxs to pit. WOC 8-1/4 hrs. Cut-off csg and weld on wellhead. NU BOPE and test. Test OK. TIH.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 09-26-2003

TYPE OR PRINT NAME Sarah Jordan TELEPHONE NO. 432/686-8235 x 203

(This space for State Use)

FOR RECORDS ONLY

APPROVED BY Min Woc is 18 Hours TITLE Min Woc is 18 Hours DATE OCT 02 2003

CONDITIONS OF APPROVAL, IF ANY: