Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia, NM 8821

Oil Cons.

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

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SUNDR Do not use th abandoned we	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TR	IPLICATE - Other Insti	ructions on reverse	e side	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well	Other	\$2021 ²	\$ 29 30 37	8. Well Name	585019 A #25
2. Name of Operator BURNETT OIL CO., 3a. Address 801 CHERRY S			ie area code)	9. API Well 1	015-32683
JNIT #9 FORT WORTH,	TEXAS 76102	817/332-5108	ARTESIA 00/	10. Field and I	Pool, or Exploratory Area DAR LAKE YESO
 Location of Well (Footage, Sec. UNIT P, 330' FSL, 330 	•	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	91 91 71 81 12 19 19 19	11. County or Edo	Parish, State dy County, N.M.
12. CHECK AP	PROPRIATE BOX(ES)			EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		T	YPE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start Reclamation Recomplete Temporarily Ab Water Disposal	((Water Shut-Off Well Integrity Other SET WELL CASING
3. Describe Proposed or Complete	d Operation (clearly state all pe	ertinent details, including es	timated starting date of a	ny proposed wor	k and approximate duration thereo

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/23-24/03 Ran 11 JT(497') 8 5/8" 24# J55 R3 ST&C new casing set @ 500' w/notched Texas pattern shoe, w/float valve in first collar & centralizers on every other joint, btm four joints thread locked. Schlumberger pumped 150 sks RFC cement w/2% CaCl then 320 sks Class "C" cement w/2% CaCl. Found cement 33' from surface. Called for rat hole cement to fill, used 1 1/2 yards of rat hole cement to fill to surface. BLM Paul Swartz on location to witness job. Wait 18 hrs per NMOCD on cement. BLM Jim Amos called for BOP testing.

04/10/03 Run total of 113 jts 5.5" 15.5# J55 New R3 LT&C csg. Total 5051.27' FC @ 5004.73' DV tool @2582.04' Total of 17 centralizers, cement w/total 2000 sks 50/50 Poz & Class "C" w/additives in two stages. Plug down 2:44 am 4/11/03. Cement did not circulate. BLM Don Early notified but they were no show. We were unable to get logs due to hole conditions.

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		ACCEPTED FOR RECORE	5]	
		SFP 2.5 2003		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) STERLING RANDOLPH	Title PETROLEUM ENG	GINEER LES 6ABYAK		
Signatures Can del	Date 9/22	2/2003		
THIS SPACE FOR FEDERAL	L OR STATE OFFICE US	SÉ	10 m	
Approved by	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.