

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		AUG 15 2007	
2. Name of Operator BURNETT OIL CO., INC.		OCD-ARTESIA	
3a. Address 801 CHERRY STREET, SUITE 1500 UNIT #9 FORT WORTH, TEXAS, 76102	3b. Phone No. (include area code) (817) 332-5108		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT I, 2310' FSL, 480' FEL, SEC 14, T17S, R30E- SURFACE UNIT P, 360' FSL, 390' FEL, SEC 14, T17S, R30E- BOTTOM HOLE		5. Lease Serial No. NMLC029338A	
		6. If Indian, Allottee or Tribe Name	
		7. If Unit or CA/Agreement, Name and/or No.	
		8. Well Name and No. GISSLER A #27H	
		9. API Well No. 30-015-34850	
		10. Field and Pool, or Exploratory Area LOCO HILLS PADDOCK	
		11. County or Parish, State Eddy County, N.M.	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <i>SPUD & CMT THROUGH PROB CSG.</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/5/07 Notify BLM's Paul Evans to set up to start location work. 4/10-27/2007 Build location, dig & line pits, set 90' of 16" conductor pipe. 5/9-10/2007 MIRU JW Rig #1. Notify BLM'S Darrell Carter for spud. Spud well @ 6:45 AM 5/11/2007, lost returns @ 345', did not regain thru surface csg cementing.. Run 11 Jts (431') 9-5/8" 32.30# H40 R3 ST&C new casing set w/notched Texas pattern shoe, w/float collar on 1st joint. Total six(6) centralizers, btm three jts thread locked. Halco pumped 150 sks Thixotropic mix & 450 sks Class "C" w 2% CaCl. Plug down 8:15 PM 5/11/07. Cement did not circulate to surface. Use 1" to pump total of 150 sks of Cl "C" cmt in 50 sk tag & pump events. Had cement to surface. BLM's Darrel Carter on location for cement job. WOC 18 hrs. 5/12 Install csg head & BOP. Man Svc test BOP to 2000 psi. BLM notified but not present. 5/13 Drill into float, test csg to 1000 psi 30 mins- held ok. 5/13-27/2007 Drill to 4540', run DLL, Micro guard, CSS, SD, DSN & Spectral GR logs. Drill to 4799' TVD, 6614' MD. 5/28-29/2007 Run total of 163 jts (6612') 7" 23# J55 R3 LT&C & BT&C casing. DVT @ 2607'. Total 20 centralizers. Halco cement w/total 600 sks Super H cmt then 1785 sks Class "C" cmt in two (2) stages. Plug down 11:00 AM 5/29/2007. Notified BLM's Ken Caffall for job. BLM a no show for job. Release JW rig @ 6:00 PM 5/29/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) MARK A. JACOBY

Title ENGINEERING MANAGER

Signature

Mark A Jacoby

Date

7/05/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

