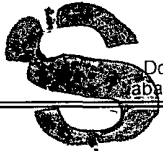


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS



Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102 405-228-8699

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
660 FSL & 990 FWL
M-SEC 12 T24S R28E

5. Lease Serial No.
NM72455

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Burkham Fed Com 1

9. API Well No.
30-015-24945

10. Field and Pool, or Exploratory
Malaga; Atoka

12. County or Parish 13. State
Eddy NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ADD PAY in Atoka
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, L.P. respectfully requests to add pay and return to production in the Atoka.

1. MIUL 11600' of 2-3/8" / 4.7 ppf/N-80/ EUE production tubing.
2. MIRU WSU. NU BOP and test per company guidelines.
3. PU & RIH w/ retrieving tool on tbg. Retrieve RBP @ 11,604'. Ensure well is dead (circulate fluid if necessary). POH. LD RBP.
4. RIH w/ BHA on tbg to DO CIBP @ 11,895'. Pull CIBP remains or push it to bottom. POH w/ tbg and BHA.
5. MIRU WLSU. NU WL BOPE and test per company guidelines.
6. RIH w/4" csg gun. Perf L. Atoka carbonate at the following intervals, 2 SPF 120 deg phased. Correlate Dresser GR-CNL-LDT dated 10/27/1984 (strip attached). 12,095'-12,106' 2 SPF: 22 shots, 12,001'-12,005' 2 SPF: 8 shots, 11,958'-11,964' 2 SPF: 12 shots. RD WLSU.
7. RIH w/ treating pkr on tubing and set above new perfs @ ~11,930'. Test tubing to 2000 psi.
8. Acidize new perfs w/ 2100 gals 15% HCl + BS per service company recommendation.
9. Unset treating pkr and run through perfs to knock off any BS. Ensure well is dead; then POH w/ tbg and treating pkr.
10. RIH w/ tail pipe pump-out plug w/ profile nipple, 10K psi rated retrievable production pkr and on-off tool w/ compatible profile. Set production pkr @ ~11,600'
11. Unlatch on-off tool and circulate pkr fluid.
12. Latch up to pkr and NU tree.
13. RD WSU and RU swab unit. Pump out plug and swab well to tank until load is recovered.
14. Turn well to sales and over to production. Test until further notice.

(See Attachments)

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett

Name Judy A. Barnett
Title Regulatory Analyst

Date 8/8/2007

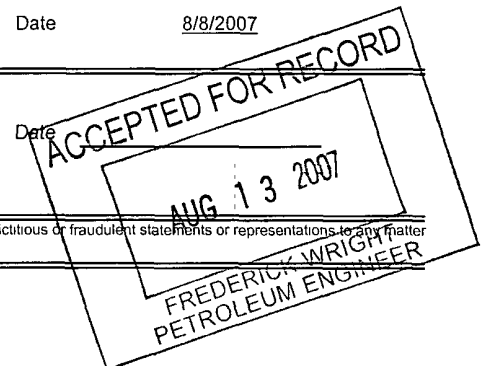
(This space for Federal or State Office use)

Approved by _____ Title _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side



DEVON ENERGY CORP. BURKHAM FED COM #1 (GAS)
 3rd BSPP behind pipe 8700' d, EDDY Co., NM Area: POTATO BASIN AF
 660' FSL, 990' FWL, Sec 12, 24S 28E. Elev: 2997.4' (25.7' AGL)

Last updated by:
 TA List 01/26/2007

Surface Casing Record
 20.000"/ 94.00#/ K-55/ 8RD @ 436'
Intermediate Casing Record
 13.375"/ 61.00#/ K-55/ 8RD @ 2600'
Production Casing Record
 9.63"/ 43.50#/ P110/ LTC @ 9960'
Production Liner Record
 5 50"/ 17 00#/ / 8RD @ 9648'-12901'
Tubing Record
 OUT

PARTIAL SCHEMATIC (8600' - TD)

9.625" csg @ 9960'
 w/1400 sx

Well History (spudded 09/24/1984):

1/6/1985 - DC. Set 9.625" csg @ 9960' .cmt w/ 1400 sx.
 Set 5.5" liner @ 12,901'. PF MORROW 12567 - 842'.
 ACDZ w/ 5100g Morrow acid. Unsuccessful. Set CIBP @
 12500' and dump 35' cmt. Complete ATOKA 11915'-
 11919'. ACDZ w/ 7100g 15% NEFeHCl including 5k g N2
 foamed acid. (IP 0 BO, 2113 MCF, 0 BW).

11/93 - p/b w/ CIBP @ 11,905' and dump 10' cmt. PF
 11,852 - 59'. ACDZ w/ 2500 g 7½% HCl.

6/96 - Add Atoka carb perms 11,654 - 766'.

12/05 - TA w/ RBP @ 11604'. MIT OK.

11654-11766'
 (ATKA cb)

11915-11919'
 (ATKA BK)

PF.11852-11859' (ATKA)

L. Atoka carb 11958' - 12102'

PF: 12567 -12842' (MORROW)

5 500" lnr: 9648'
 -12901' w/1320 sx

TUBING DETAIL							
Descrip.	Jts	O.D.	Wt/	Gr	Conn	Depth	Int'vl
TUBING	0	2.375/	0.0/	/	/	0-	0

Plugs:

RBP @11604'
 CIBP @11895'
 CIBP @12465'

Perf Detail

Interval	sqf	Date
11915-11919'	0	/ /
12567-12573'	0	/ /
12701-12705'	0	/ /
12747-12765'	0	/ /
12836-12842'	0	/ /

TD = 12901'

Comments:

API# 30-015-24945
 Current status: TA



COMPENSATED NEUTRON
GAMMA RAY

FILE NO.	Company <u>SANTA FE ENERGY CO.</u>	
RPI NO.	Well <u>BURKHAM FED. COM. NO.1</u>	
JRP	Field <u>MALAGA (ATOKA)</u>	
	County <u>EDDY</u> State <u>N.M.</u>	
	Location: 660' FSL & 990' FWL	
OTHER SERVICES DLL-MLL-GR-CAL		
Seq 12 TWP 24-S R00 28-E		
PERMANENT DATUM <u>GROUND LEVEL</u> ELEV. <u>2971.7</u>		
LOGGING MEASURED FROM <u>K.B.</u> <u>25.67</u> FT. ABOVE P.O.		
DRILLING MEASURED FROM <u>K.B.</u>		
ELEVATIONS KB 2997.37 OF - GL 2971.7		
DATE	OCTOBER 27, 1984	November 17, 1984
RUN	1	2
SERVICE ORDER	66442	77576
DEPTH-DRILLER	9968	12,900
DEPTH-LOGGER	9968	12,902
BOTTOM LOGGED INTERVAL	9957	12,899
TOP LOGGED INTERVAL	SURFACE	9930
CASING - DRILLER	13 3/8" @ 2600	9,625 @ 9560
CASING - LOGGER	2896'	9950
BIT SIZE	12 1/4"	8.5
TYPE FLUID IN HOLE	SALT GEL	XL/Drispac
DENSITY AND VISCOSITY	9.6 PPG. 38 SEC./QT	10.9 35
PH AND FLUID LOSS	10.6 STRIP 12.0 CC.	9.5 7.8
SOURCE OF SAMPLE	PIT	Circ. Tank
RH AT MEAS. TEMP.	.058 OHMM @ 67 DEG.F.	.051 ohm @ 80°
RHF AT MEAS. TEMP.	.041 OHMM @ 67 DEG.F.	.038 @ 80°
RMC AT MEAS. TEMP.	- @ -	@
SOURCE OF RHF / RMC	MEASURED -	Measured
RH AT BHT	.026 OHMM @ 146 DEG.F.	.024 ohm @ 173°
TIME SINCE CIRCULATION	8 HRS.	14.5 hrs.
MAX. REC. TEMP. DEG. F	146 DEG.F.	173°
EQUIP. NO. / LOC.	HL 6269 HOBB88	HL-6273 Hobbs
RECORDED BY	J. SCHOENER-SCOTT	Lyster
WITNESSED BY	ANDERSON	Carl

FOLD HERE

OF THEIR BEST JUDGEMENT, BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS, WE CANNOT AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGE OR EXPENSE WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

REMARKS RUN (1)

VOLUME RECORDED WITH 9 5/8" CASING SUBTRACTED.
SMALL TICKS 10 CU.FT. LARGE TICKS 100 CU.FT.
CN RUN CALIPER CORRECTED, AND CASING CORRECTED

REPEAT LOGGED ONE FOOT DEEP TO MAIN RUN.
170,000 P.P.M. CHLORIDES.

CREW: M. BROWN, D. BRADFORD.

EQUIPMENT DATA

RUN TRIP	TOOL	SERIAL NO.	POSITION
1	CDL	44740	2212XA DECEN.
1	CDL	44740	2212XA OPEN
1	CN	53264	2420XA DECEN.
1	GR	52554	1309XA DECEN.

