Form 3/160-5

UNITED STATES

MILARITERIA

FORM APROVED OMB NO. 1004-0135

(August 1999)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	(
	SUNDRY NOTICES AND REPORTS ON WELLS					
	Do not use this form for proposals to drill or to re-enter an					
	abandoned well. Use Form 3160-3 (APD) for such propo	sals				

SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No.			
Do not use this form		NMLC065478B					
abandoned well. Use	6 If	6 If Indian, Allottee or Tribe Name					
SU	BMIT IN TRIPLICATE		7 1	1-4	and Nieura and Nie		
12 Type of Well County !	- W-II			Init or CA Agreem	ent Name and No.		
1a Type of Well 🗸 Oıl Well 🗌 Gas Well 🗌 Other				8 Well Name and No.			
2. Name of Operator ALIC 1.5. 2007				Falcon 3 D Federal 26			
DEVON ENERGY PRODUCT	ION COMPANY, LP	AUG 1 5 2007		API Well No.			
3. Address and Telephone No OCD-ARTESIA		\	30-015-34190				
20 North Broadway, Oklahoma City, OK 73102 405-552-8198				10 Field and Pool, or Exploratory			
4 Location of Well (Report location clear 890 FNL & 280 FWL	12.	Red Lake; Queen-Grayburg-SA 12. County or Parish 13. State					
SEC 3 T 18S R 27E, Unit D		EDDY	NM				
	APPROPRIATE BOX(s) TO INDI		CE, REPORT, OR	OTHER DATA			
THE OG SODIMOSION				nut/Dogume)	Water Shut-Off		
✓ Notice of Intent	☐ Acidıze ☐ Alter Casıng	Deepen Fracture Treat	☐ Production (St ☐ Reclamation	art/Resume)	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Downhole		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily A	bandon	Commingle		
13 Describe Proposed or Completed Operations (C	early state all pertinent details, and give per	Plug Back	Water Disposa		mate duration thereof. If the proposal		
Devon Energy Production Company, LI (51300) and the Northeast Red Lake Gl		* *	_				
This pool was pre-approved by NM OC							
The San Andres is perforated at 1802-2 production from the Yeso is 15 oil and	-	d from 2977-3315'. Avera	ige production fr	om the SA is 17	oil and 65 gas. Average		
The allocation method is by ratio of states is 37.4%.	-	so, oil is 46.9% and gas i	is 62.6%. For the	San Andres for	mation, oil is 53.1% and gas		
Commingling these two pools will not	reduce the value of the total re	maining production and	the ownership be	etween the two p	ools is identical.		
Subject to like A	PPROVAL BY STATE						
14 I hereby certify that the foregoing is to	ue and correct	<u> </u>					
Signed	Name Title	Norvella Adam Sr. Staff Engineering T		Date	8/7/2007		
(This space for Federal or State Office us	e)			APPRO'	VEL 1		
Approved by	Title			Dale			
Conditions of approval, if any			1	11	1 2007		
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	*See In	nstruction on Reverse Sid	de	FREDERIC	K WRIGHT K WRIGHT W ENGINEER		