Form 3160 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Senal No.
NMNM113927
If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals. SUBMIT IN TRIPLICATE- Other instructions on reverse side.				6 If Indian, Allot	tee or Tribe Name	
				7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well Gas Well Other 2 Name of Operator MARBOB ENERGY CORPORATION OCD-ARTESIA			8. Well Name and No HANG 'EM HIGH FEDERAL #1 9. API Well No			
3a. Addiess POBOX 227, ARTESIA, NM	3b Phone No (include area code) 505-748-3303		30-015-34294 10. Field and Pool. or Exploratory Area			
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC. 35-T198-R25E, UNIT B 660 FNL 1980 FEL, NW/4NE/4				CEMETARY 11 County or Parish. State EDDY COUNTY, NM		
12 CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RI	EPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Ab. Water Disposal		Water Shut-Off Well Integrity Other COMMINGLING	
	ed Operation (clearly state all pertin					

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED NMOCD C-107A APPLICATION FOR DOWNHOLE COMMINGLING.

THE PROPOSED ALLOCATION IS CEMETARY ATOKA NORTH - OIL 4% - GAS 4% CEMETARY STRAWN - OIL 0.5% - GAS 0.5% UNDESIGNATED CANYON - OIL 95.5% - GAS 95.5%

NEW ALLOCATIONS WILL BE SUBMITTED IF ACTUAL WELL PRODUCTION IS SIGNIFICANTLY DIFFERENT THAN THAT ABOVE.

SUBJECT TO LIKE APPROVAL BY STATE

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)	l					-	•
BRIAN COLLINS	Title	ENGINEER					
Signature / Similalla	Date		08/07/2007				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
			APP	KU.		$\neg \tau$	
Approved by		Title		Date	1		
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject leg which would entitle the applicant to conduct operations thereon		Office	UA	3 1 4	2007		
Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or again of the UStates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction (Instructions on page 2) FREDERICK WRIGHT OF THE PETROLEUM ENGINEER					United		
(Instructions on page 2)			PETRO	LEUM	NGIN		

Engineering Summary Form C-107A

Application for Downhole Commingling Marbob Energy Corporation Hang 'em High Federal No. 1 (B-35-19S-25E)

Marbob Energy proposes to downhole commingle the Atoka, Strawn and Canyon zones. No crossflow will occur because this well will be produced into a pipeline at a flowing pressure significantly lower than the surface shut-in pressures of each zone.

The Atoka, Strawn and Canyon reserves are calculated as follows:

Atoka:

The Atoka tested approximately 40 MCFD after being acidized. Best engineering estimate is that Atoka will come in at 40 MCFD and that all zones will decline at the same rate. The zonal allocation will be based on initial Atoka production rate. The best engineering estimate is that any oil produced will be produced in the same ratio as the gas production.

Strawn:

The Strawn tested an estimated 5 MCFD after being acidized (best estimate of gas flow rate from field personnel). Best engineering estimate is that Strawn will come in at 5 MCFD and that all zones will decline at the same rate. The zonal allocation will be based on initial Strawn production rate.

Canyon:

The Canyon tested approximately 955 MCFD after being acidized. Best engineering estimate is that Canyon will come in at 955 MCFD and that all zones will decline at the same rate. The zonal allocation will be based on initial Canyon production rate.

The proposed allocation follows. If actual tests are significantly different than shown in allocation below, a new allocation will be submitted.

Atoka Gas	40 MCFD	= 4%		
Oil	40+5+955 MCFD	= 4%		
Strawn Gas Oil	5 MCFD 40+5+955 MCFD	= 0.5% = 0.5%		
Canyon Gas	955 MCFD 40+5+955 MCFD	= 95.5% = 95.5%		

State of New Mexico

DISTRICT I 1625 N FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 68210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe. New Mexico 87505

Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Contes

Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT ☐ AMENDED REPORT 1280 S ST FRANCIS DR., SANTA FR. NE 87506 Pool Code Pool Name API Number CEMETARY MORROW (GAS) 74640 Well Number Property Name Property Code HANG'EM HIGH FEDERAL Operator Name Elevation OGRID No. MARBOB ENERGY CORPORATION 3472 14049 Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County В 660 NORTH 1980 **EAST EDDY** 35 19 - S25-E Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line Feet from the East/West line UL or lot No. Township Range County Section Consolidation Code Dedicated Acres Joint or Infill Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION 3480.5'___6___3470 8' I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. 1980 600. 3475 9' 3469.3 Signature AMY REID LAND DEPARTMENT JUNE 21, 2005 SURVEYOR CERTIFICATION GEODETIC COORDINATES NAD 27 NME on this plat was plotted from field notes of actual surveys made by me or under my Y=590160 3 N supervison, and that the same is true and X=463243.4 E correct to the best of my belief. LAT.=32'37'20.63" N 22, 2005 Date Surveyed 100 LONG. = 104°27'09.79" W Signature & Seal of Certificate No CARY EDSON 12641 Committee of the second second