

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address **20 North Broadway, Oklahoma City, OK 73102** 3a. Phone No. (include area code) **405-235-3611**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface **330 FNL 330 FWL**
At top prod. interval reported below
At total Depth **330 FNL 330 FWL**
AUG 15 2007
OCD-ARTESIA

14. Date Spudded **3/21/2007** 15. Date T.D. Reached **4/8/2007** 16. Date Completed **5/10/2007** ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **8300'** TVD **8252'** 19. Plug Back T.D.: MD **8252'** TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
THREE DET LITHO-DENS/COMP NEUTRON/GR & HI RES LAT ARRAY/MICRO CFL/GR
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H-40	48#	0	800'		805 sx Cl C; 105 sx to pit		0	
11 "	8 5/8 HCK55	32#	0	4260'		1600 sx Cl C; 145 to pit		TOC 5550'	
7 7/8"	5 1/2 J-55	17 & 15.5#	0	8300'		1000 sx Cl C			

Size 2 7/8"	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
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Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Brushy Canyon Delaware	6382	6838	6382-6838		54	Producing
B) Brushy Canyon Delaware	7050	7150	7050-7150		24	Producing
C) Brushy Canyon Delaware	7900	7914	7900-7914		28	Producing
D)						

Depth Interval	Amount and Type of Material
6382-6838	Acidize w/ 3K gals 7 1/2% Pentol acid w/85 BS. Frac w/ 32,886 gals Spectra Star 2500 Gel, 52K# 16/30 wh sd, 10K# 16/30 Siberprop flush w/ 1512 gals 25# Gel. Pump 4 drums Technihb 756.
7050-7150	Acidize w/ 1500 gals 7 1/2% Pentol w/ 48 BS. Flush w/ KCL wtr. Frac w/ 21,500 gals Spectra Star 2500 gel, 33,620# 16/30 wh sd, 7500# 16/30 Siberprop. Flush w/ 6800 gals 25# Gel. Pump 4 drums Technihb 756.
7900-7914	Frac w/ 70,400 gals Spectra Star 2500 Gel, 867# 100 mesh sd, 112,168# 16/30 sd & 16,030# 16/30 Siberprop sd.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/18/2007	5/22/2007	24	→	86	221	31			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	86	221	31	2,570		Producing

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	560'
				Salado	888'
				Base of Salt	4033'
				Lamar Ls	4278'
				Bell Canyon	4332'
				Cherry Canyon	5175'
				Brushy Canyon	6790'
				Bone Springs	8100'

Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Judy A. Barnett

Title

Regulatory Analyst

Signature

Date

8/14/2007

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction