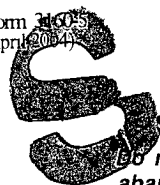


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator **BEPCO, L. P.**3a Address
P. O. Box 2760 Midland, TX 797023b Phone No (include area code)
432-683-2277

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

SENW, UL F, 1650' FNL & 2310' FWL, Sec 19, T24S R30E, Lat N32.205722, Lon W103.922056

5 Lease Serial No

NMNM 02860

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

NMNM 71016X

8 Well Name and No.

Poker Lake Unit #279

9 API Well No

30-015-35477

10 Field and Pool, or Exploratory Area

Nash Draw (Dela, BS, Avalon Sd)

11 County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Sundry
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 6/20/07. Drill 12-1/4" hole to 556'. Ran 13 jts 8-5/8", 32#, J-55, 8rd, LTC csg set at 554'. Cemented with 160 sx 35/65 Poz + 6% D24 + 3% S1 + 0.125 pps D130 + 5 pps D24 (wt 12.7, yld 1.96) lead followed by 200 sx Class C + 2% S1 + 0.125 pps D130 (wt 14.8, yld 1.34) tail. Circ 97 sx to surface. WOC 5 hrs. Tested csg & BOP to 1000 psi - held ok. Drilled 7-7/8" hole to 7390'. Ran 148 jts 5-1/2", 15.50#, J-55, 8rd, LTC and 30 jts 5-1/2", 17#, J-55, 8rd, LTC set at 7387'. Pumped cement in two stages. Stage 1: 150 sx LiteCrete + 0.2% D046 + 0.3% D065 + 1% D153 + 0.4% D800 + 0.125 lb/sk D130 (wt 10.2, yld 2.32) lead followed by 285 sx LiteCrete + 0.2% D046 + 0.3% D065 + 1% D153 + 0.4% D800 (wt 10.5, yld 2.00) tail. Drop wiper plug and displace w/55 bbls FW followed by 121 bbls 8.85 ppg BWE mud. Bumped plug w/1000 psi. Final displacement pressure 400 psi. Released pressure - floats held. Open DV tool and circ for 5.50 hrs. Did not circ any cement off DV tool. Pumped Stage 2: 1055 sx 50/50 Poz 'C' + 10% D020 + 0.2% D046 + 5% D044 (wt 11.9, yld 2.50) lead; followed with 100 sx Class C + 0.1% D013 (wt 14.8, yld 1.33) tail. Drop closing plug and displace with 119 bbls FW. Bumped plug and closed DV tool with 2750 psi. Final displacement pressure 1000 psi. Release pressure - tool closed. Circulated approximately 45 sx to surface. Rig released on 7/24/07.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Annette Childers**Title **Administrative Assistant**

Signature

Date

7-19-2007

AUG 15 2007

LES BABYAK
PETROLEUM ENGINEER**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)