Form 3160-5 (April2004)

(Instructions on page 2)

UNITEDSTATES DEPARTMENT OF THE INTERIOR D-ARTESIA BUREAU OF LAND MANAGEMENT

FORMAPPR	OVED
OM B No 10	04-0137
Expires: Ma	rch 31, 2007

	CARRIE OF BILLS WELLINGE	······································		5. Lease Seriai No.		
SUNDRY NOTICES AND REPORTS ON WELLS		NM-04557				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.		6. If Indian, Allottee or Ti	ribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse sid		se side.	7. If Unit or CA/Agreem	ent, Name and/or	No.	
I. Type of Well		AUG 2	3 2007	Big Eddy Unit 8. Well Name and No.	100195	<u>o</u> w
				Big Eddy Unit #12	2	
Name of Operator BEPCO, L.P. OCD-ARTES			9. API Well No			
Sa. Address 3b. PhoneNo. (include area code)		30-015-27454				
P.O. BOX 2760 MIDLAND TX 79702-2760 (432)683-2277 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area Hackberry, SE. (Morrow)				
1980' FNL, 1980' FWL Sec. 4, T20S, R31E			11. County or Parish, State Eddy			
12. CHECK AP	PROPRIATE BOX(ES)TO IND	ICATE NATUR	RE OF NOTICE, RI	EPORT, OR OTHER D	АТА	
TYPE OF SUBMISSION TYPE OF ACTION			PEOF ACTION			
Notice of Intent Subsequent Report	AlterCasing F	Deepen FractureTreat New Construction	Production (Sta Reclamation Recomplete	rt/Resume)		
Final Abandonment Notice		Plugand Abandon Plug Back	X Temporarily Ab	andon		
13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) RIH with a coiled tubing unit and tag PBTD @ 12477'. Displaced coiled tubing with corrosion inhibited packer fluid and spot a plug in the 5-1/2" csg. with 60 sxs of Lehigh Class H cement with 1.0% FL-63, 0.50% CD-32 and 0.05 ASA-301. WOC 10 hrs. RBIH and tag cement @ 11264'. PUH to 11260' and circulate annulus with 20 bbls corrosion inhibited packer fluid. Plug seals off the Morrow perfs at 12440 to 12484' (58 holes) and covers the 5-1'2" casing shoe @ 11600'. POOH w/coiled tubing. MIRU pulling unit. POOH w/ SS-BB packer and 2-3/8" tubing. RU WL & RIH w/ 5-1'2" CIBP and set at 11210', POOH. RBIH and dump bail 35' of Class H neat cement on CIBP. POOH WL. RBIH with CCL tool & WL and tagged TOC @ 11147'. Ran MIT & charted results witnessed by Bob Hoskinson & Cheryl DeMontigny w/BLM. RIH w/ 351 jts. 2-3/8" tubing and circulated w/280 bbls of corrosion inhibited packer fluid. Well TA'd until study to determine further potential for the wellbore has been made by engineering and geology. 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
ANN MOORE		Title	PRODUCTION	CLERK		
Signature (moon	Date	08/07/2007		n \	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
ACCEPTED FOR RECORD Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title touther many in the special property of						
(Instructions on page 2)		ARTESIA		FAROLEUM		

