

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

AUG 23 2007

OCD-ARTESIA

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900 FNL 660 FEL NENE(A) Sec 29 T17S R31E

5. Lease Serial No.

LC-029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Jamoca Federal #1

9. API Well No.

30-015-32265

10. Field and Pool, or Exploratory Area

Cedar Lake Morrow, N.

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☒ Well Integrity☒ Other Dump Cementon CIBP, per BLMinstructions

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Per BLM instructions, MIRU 7/17/07, RIH & Tag CIBP @ 11500', dump bail 4sx cmt on top of CIBP, new PBTD 11464'. Notify BLM to schedule MIT test and was told that the original MIT that was ran and witnessed by the BLM 4/22/07 and had been filed and accepted for record would suffice, see attached for copies..

Approved For 12 Month Period
AUG 21 2008

ACCEPTED FOR RECORD

AUG 24 2007

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/6/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

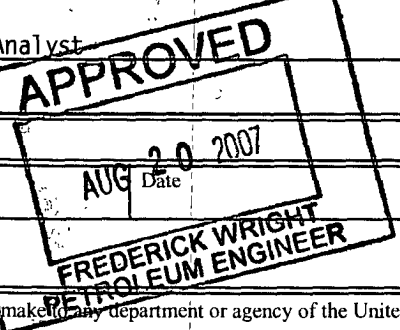
Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to T/A this well through 12/15/07 subject to the following conditions:
2. BLM records do not indicate that a cement cap was set on top of the CIBP @ 11500'. If this cement cap has been set, please advise of same in your subsequent report. **If there is no cement cap on top of the CIBP, a 35' cap must be bailed on top of the CIBP in order to approve this T/A.**
3. The cement cap proposed in your 4/30/07 P&A proposal will be suitable to satisfy this requirement, if the well is plugged within the time frame required below.

This work must be performed within 90 days.

Engineering

can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 6/26/07