



**Cimarex Energy Co. of Colorado** 

5215 North O'Connor Blvd. ♦ Suite 1500 ♦ Irving, TX 75039 ♦ (972) 401-3111 ♦ Fax (972) 443-6486 Mailing Address: P.O. Box 140907 ♦ Irving, TX 75014-0907 Cimarex Energy Co. • A NYSE Listed Company • "XEC"

August 20, 2007

AUG 24 ZUU/ OCD-ARTESIA

Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, New Mexico 87505 Attn: Mr. Will Jones

Re: Callaway Federal No. 4 6-16S-28E 30-015-34064 Eddy County, NM

Dear Mr. Jones:

Enclosed is an original form C-107A (Application for Downhole Commingling) for the referenced well.

The Callaway Federal No. 4 is currently marginally producing from the Diamond Mound; Morrow zone, and Cimarex proposes to set a CBP w/2 sx sand and perforate the Atoka from 8724'-8786' in the Diamond Mound; Atoka, South (Gas) zone. Cimarex then proposes to downhole commingle the two zones.

It is anticipated that the reservoir pressure from these two zones will be compatible and the resulting volumes would not warrant a tubing-casing dual completion.

All royalty, overriding royalty, and working interest owners are identical in the two zones, and will not be harmed by a Atoka/Morrow commingling.

If anything further is needed regarding this issue, or if you have any questions, please feel free to contact me at 972-443-6489.

Yours truly,

Zeno Farris

Manager, Operations Administration

Zono Faus

## District I 1625 N French Drive, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

## District II

1301 W Grand Avenue, Artesia, NM 88210

<u>District III</u>

1000 Rio Brazos Road, Aztec, NM 87410

**District IV** 

1220 S St. Francis Dr , Santa Fe, NM 87505

**Oil Conservation Division** 

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

AUG 2 4 2007 APPLICATION TYPE OCD-ARTESIA X Single Well Establish Pre-Approved Pools EXISTING WELLBORE

APPLICATION FOR DOWNHOLE COMMINGLING

X Yes No

Cimarex Energy Co. of Colorado Operator		nor Blvd., Suit	te 1500; Irving, TX 7:	5039			
Callaway Federal	004	I-6-16S-28E			Ec	ldy	
Lease	Well No. Unit Lette	er-Section-Townsh	nip-Range		Col	unty	
OGRID No. 162683 Property Co	de API No	30-015-34064	Lease Type:	KFed€	eral	State	_ Fee
DATA ELEMENT	UPPER ZONE	INTERN	MEDIATE ZONE	I	OWER	ZONE	
Pool Name	Diamond Mound; Atoka, South (Gas)			Diam	ond Mou	ınd; Morrow	
Pool Code	76059				760	79	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	8724'-8786'				8914'-	8966'	
Method of Production (Flowing or Artificial Lift)	Flowing				Flow	ring	
Bottomhole Pressure (Note Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Within 150% of bottom perfs	1	<i>;</i>				
Oil Gravity or Gas BTU (Degree API or Gas BTU)			f I				
Producing, Shut-In or New Zone	New Zone				Produ	icing	
Date and Oil/Gas/Water Rates of Last Production. (Note For new zones with no production history,	Date: To be supplied	Date:	Þ	Date:	To be si		
applicant shall be required to attach production estimates and supporting data )	Rates:	Rates:		Rates:			
Fixed Allocation Percentage (Note If allocation is based upon something other than current or past production, supporting data or explanation will be required)	Oil Gas	Oil	Gas	Oil	-	Gas	
	ADDI	ITIONAL DA					
Are all working, royalty and overriding	g royalty interests identical in all c	commingled zon	es?		Yes	XNo	
If not, have all working, royalty and ov		•	certified mail?		Yes	No	
Are all produced fluids from all commi		h other?				X No	
Will commingling decrease the value of	-	4.0	CD III I I		Yes	NoX	
If this well is on, or communitized with or the United States Bureau of Land M	anagement been notified in writin	ng of this applica	ation?		Yes	X No	
NMOCD Reference Case No. applicab	le to this well:						
Attachments:  C-102 for each zone to be comming Production curve for each zone for For zones with no production histo Data to support allocation method Notification list of working, royalty Any additional statements, data or	at least one year. (If not available ry, estimated production rates and or formula. y and overriding royalty interests	le, attach expland supporting data for uncommon is	ation.) a.				
	PRE-AJ	PPROVED PO	DOLS				
If application	on is to establish Pre-Approved Po			on will be r	equired:		
List of other orders approving downho List of all operators within the propose Proof that all operators within the prop Bottomhole pressure data.	d Pre-Approved Pools	• •					
I hereby certify that the information	n above is true and complete to	o the best of m	y knowledge and beli	ef.			
SIGNATURE Zono (	Faris TITLE	Manager O	perations Administra	tion]	DATE_	August 20, 20	007
TYPE OR PRINT NAME Z	eno Farris TELEPI	HONE NO	(972)443-6489				
E-MAIL ADDRESS zfarris@c	imarex com		,				

DISTRICT I 1625 H. French Dr., DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Bevised October 12, 2005

Submit to Appropriate District Office

BASIN SURVEYS

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Autoc, NM 87410 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87506 OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

AMENDED REPORT

		7	WELL LO	CATION	AND A	CREA	GE DEDICATION	ON PLAT			
	*umber 5-3406	4	Ē.	76079		Diamond Mound; Morrow					
Property C	ode	CAI			-	roperty Name Well Number				mber	
30057	*****			<u> </u>		LOWAY FEDERAL 4  Operator Name Elevation					ion
16268			CIM	AREX E	-	RGY CO. OF COLORADO 3588'					
			Surface Location							ŀ	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from	m the	North/South line	Feet from the	East/West	ine	County
[	6	16 S	28 E		19	80	SOUTH	1310	EAST		EDD'
			Bottom	Hole Lo	eation l	f Diffe	rent From Sur	face			
UL or lot No.	Section	Township	Range	Lot Idn	Feet fro	m the	North/South line	Feet from the	East/West	line	County
Dedicated Acres	Joint o	r infill   Co	onsolidation (	ode Or	der No.		<u> </u>		<u> </u>		
322.55	N	r		D	HC Per	nding					
······		VILL BE A		O THIS	COMPLE	TION (	INTIL ALL INTE		EEN CONS	LIDA	TED
					111 1110						
<u>LO</u> T <u>12</u>			in alamana an			    <u> </u>	DT 12	I hereby co- contained here the best of my this organisation interest or unit lead including location pursus owner of such or to a volunic computerry po- the division.	knowledge and m either owns eased mineral i the preposed be and to a control	beliaj a word interesi ottom i d with	and that ring in the hole an
LOT 13					Callov		,	Printed Nam	Zeno Far		TION

DISTRICT I 1625 H. French Dr., Hobbe, NM 88340 DISTRICT II 1501 W. Grand Avenue, Artesia, NM 86210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Bevised October 12, 2005

# OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 67505

Submit to Appropriate District Office State Lease -- 4 Copies Fee Lease -- 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410 DISTRICT IV 1220 S. St. Frencis Dr., Santa Fe, NM 87506

CI AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	Number 5-3406	4	Pool Code Pool Name 76059 Diamond Mound; Atoka, South (Gas)									
Property 0 30057			Property Name CALLOWAY FEDERAL							Well Number		
ogrid na 16268			Operator Name Elevation CIMAREX ENERGY CO. OF COLORADO 3588'									
Surface Location												
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ne	County		
_	6	16 S	28 E 1980 SOUTH 1310				EAST		EDDY			
Bottom Hole Location If Different From Surface												
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ne	County		
Dedicated Acre	s Joint o	r infill (	onsolidation (	Code 0	rder No.			1	1			
322.55	N				OHC Pending							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

		VARU UNII HAS BEI		
LOT 12			LOT 12	OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unlaceed mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntery pooling agreement or a computary pooling order heretofore entered by the diaritor.
LOT 13			LOT 13 1/4	Zeno Farris  Zeno Farris  Printed Name  SURVEYOR CERTIFICATION
10) 13 1/4 COR.	Lat - N32*57'01.9" Long - W104*12'37.8" NMSPCE-N 709553.063 E 579018.126 (NAD-83)	   	Fed #4 con	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.  JANUARY 2007
LOT <u>14</u>	' '	30395 — —	3598.4'	Date Surv Signatur & Sull Professional Priveyor Certificate No. Gary L. Jones 7977
LOT 15			, ,	Basin surveyS