Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr , Hobbs, NM 88240		WELL API NO.	
District II 1301 W Grand Augustina, NM 88210	OIL CONSERVATION DIVISION	30-015-34280	
	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE F	EE 🛛
1000 Rio Brazasa Ziec NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease 1	
1220 S St Francis Dr. Santa Fe NM 87505	,	o. Sauce on the Sub Bruse .	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Ag	reement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		D1 1 1 1 (C)	
PROPOSALS.)		Black Magic 6 Com 8. Well Number	
1. Type of Well: Oil Well Gas Well Other		8. Well Number	
2. Name of Operator	AUG 2 4 2007	9. OGRID Number	
Cimarex Energy Co. of Colorado		162683	
3. Address of Operator	OCD-ARTESIA	10. Pool name or Wildcat	
PO Box 140907; Irving, TX 75014-	0907	Chosa Draw; Morrow	
4. Well Location			
	feet from the North line and 125		line
Section 6 Tow	vnship 25S Range 26E NMPM	CountyEddy	
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3387' GR		
Pit or Below-grade Tank Application or			
Pit type Depth to Groundwater		Distance from nearest surface wa	ter
Pit Liner Thickness:		nstruction Material	
12. Check	Appropriate Box to Indicate Nature of Noti	ce, Report of Other Data	
NOTICE OF IN	TENTION TO: SUI	BSEQUENT REPORT	OF:
PERFORM REMEDIAL WORK			NG CASING 🔲
TEMPORARILY ABANDON		RILLING OPNS 🔲 P AND A	↑ □
PULL OR ALTER CASING] MULTIPLE COMPL □ CASING/CEME	NT JOB	/
OTHER:	OTHER:		
	eted operations. (Clearly state all pertinent details, a	nd give pertinent dates, includ	ling estimated date of
	. SEE RULE 1103. For Multiple Completions: Atta		
recompletion.			_
02 00 07 P1-1 TD -60	2/4221-1-(120752)		
	-3/4" hole (12075').	with load of 100 av Intentil	
03-12-07 Ran 4-1/2" 11.6# P-110 LTC to 12075.' Cemented First Stage with <u>lead</u> of 100 sx Interfill H + 0.25% HR-7 + pps Gilsonite + 0.25 pps Flocele (wt 11.9, yld 2.46) and <u>tail</u> of 1030 sx Super H + 0.4% CFR-3 + 1# Salt + 5#			
	# Poly-E-Flake + 0.45% HR-7 (wt 13.2, yld 1.6		
	d Stage with lead of 905 sx Interfill H + 0.125#		
	15.6, yld 1.18). Released rig.	,	
03-20-07 Pressure tested 4-	-1/2" casing to 3000 psi for 30 minutes.		
03-21-07 Ran CBL – TOC	3124.'		
I hereby certify that the information a tank has been/will be constructed or closed	above is true and complete to the best of my knowled according to NMOCD guidelines \Box , a general permit \Box or a	ge and belief. I further certify tn (attached) alternative OCD-appr	hat any pit or below-grade
SIGNATURE Vatalinku	TITLE Regulatory Analyst	DATE August 20), 2007
Type or print name Natalie Krue	egeremail address:nkrueger@cimarex.	com Telephone No. 46	59-420-2723
For State Use Only			
	RECORDS ONLY		AUG 2 4 2007
APPROVED BY:	TITLE	DATE	
Conditions of Approval (if any):		I I	