

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BEPCO, L.P. P.O. BOX 2760 MIDLAND, TX 79702-2760		² OGRID Number 001801
JUN 14 2007		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30 -015-35121	⁵ Pool Name OCD-ARTESIA UNDESIGNATED NASH DRAW (- A Toke	⁶ Pool Code 81560
⁷ Property Code 17275	⁸ Property Name REMUDA BASIN "25" STATE	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. I	Section 25	Township 23S	Range 29E	Lot.Idn	Feet from the 1980'	North/South Line SOUTH	Feet from the 660'	East/West line EAST	County EDDY
---------------------------	----------------------	------------------------	---------------------	---------	-------------------------------	----------------------------------	------------------------------	-------------------------------	-----------------------

¹¹ Bottom Hole Location

UL or lot no. SAME	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date 05/24/2007	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
035246	SHELL TRADING US CO P. O. BOX 4604 HOUSTON, TEXAS 77210-4604		O	SAME LOCATION AS REMUDA BASIN "25" STATE #1
151618	ENTERPRISE FIELD SERVICES, LLC P. O. BOX 4503 HOUSTON, TEXAS 77210		G	ENTERPRISE SALES LINE UL P, SEC. 28, T23S, R29E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

²⁵ Spud Date 05/03/2007	²⁶ Ready Date 05/24/2007	²⁷ TD 14128'	²⁸ PBTD 14024'	²⁹ Perforations 12501-12818 13530-13806'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17.5"	13.375"	359'	604		
12.25"	9.625"	3321'	1060		
8.75"	7"	11012'	1835		
6.125"	4.5"	14123'	375		

VI. Well Test Data

³⁵ Date New Oil 05/24/2007	³⁶ Gas Delivery Date 05/24/2007	³⁷ Test Date 05/26/2007	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure 1100	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size 20/64"	⁴² Oil 15	⁴³ Water 0	⁴⁴ Gas 2290	⁴⁵ AOF	⁴⁶ Test Method FLOWING

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature. *Ann Moore*

Printed name:
ANN MOORE

Title:
PRODUCTION CLERK

E-mail Address:
camoorebasspet.com

Date: **06/13/2007**

Phone: **(432)683-2277**

OIL CONSERVATION DIVISION

Approved by:

BRYAN G. ARRANT

Title:
DISTRICT II GEOLOGIST

Approval Date:

AUG 06 2007