

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

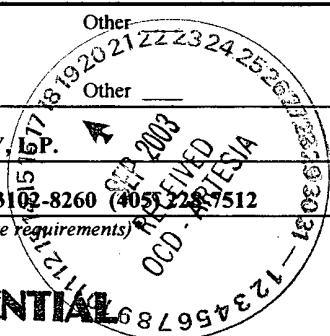
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
DEVON ENERGY PRODUCTION COMPANY, LP.

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **990' FSL & 330 FEL**

At top prod. interval reported below
At total depth



CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NO.
NMNM29270

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Eagle 34 P Federal #38

9. API WELL NO.
30-015-32871

10. FIELD AND POOL, OR WILDCAT
Red Lake; Glorieta Yeso, Ne

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 34, T17S R27E

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy	13. STATE NM
15. DATE SPUNDED 7/24/03	16. DATE T.D. REACHED 7/31/03	17. DATE COMPL. (Ready to prod.) 8/20/03	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3606' GR		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3476'	21. PLUG, BACK T.D., MD & TVD 3427'	22. IF MULTIPLE COMPL., HOW MANY* NO	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3013' - 3242' Glorieta-yeso					25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN PEX-HALS-NGT, FMI					27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J55	24#	315'	12 1/4"	330 SX, CIRC 5 TO PIT	NA
5 1/2" J55	15.5#	3476'	7 7/8"	790SX CIRC 93, TOC 70'	NA

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3036'	

31. PERFORATION RECORD (Interval, size and number) 3013' - 3243' (40 HOLES)	32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL (MD)
	AMOUNT AND KIND OF MATERIAL USED
	3013' - 3243'
	Acidized w/2500 gal 15% NeFe
	Frac'd w/22,000 gal FW, 85,000 Aqua Frac
	88,140# 20/40, 20,600# 16/30

33.* **PRODUCTION**

DATE FIRST PRODUCTION 8/22/03	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pump	WELL STATUS (Producing or shut-in) producing					
DATE OF TEST 9/7/03	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 78	GAS-MCF. 0	WATER-BBL. 243	GAS-OIL RATIO 0
FLOW. TUBING PRESS. 100	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL-BBL. 78	GAS-MCF. 0	WATER-BBL. 243	OIL GRAVITY-API (CORR.) 0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Jerry Mathews

35. LIST OF ATTACHMENTS
logs & deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Karen Cottom TITLE **OPERATIONS TECHNICIAN** DATE **September 15, 2003**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Seven Rivers	323'	
				Bowers	644'	
				Queen	836'	
				Grayburg	1240'	
				San Andres	1548'	
				Glorieta	2915'	
				Yeso	3000'	
		DEPTH	ACID, SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC.. (continued from the front)			

WELL NAME AND NUMBER Eagle 34 Federal No. 38

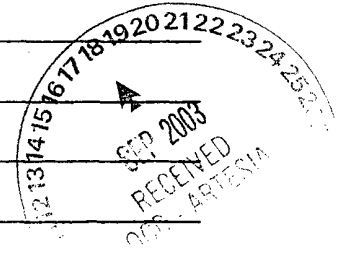
LOCATION 990' FSL & 330' FEL, Section 34, T17S, R27E, Eddy County NM

OPERATOR Devon Energy Production Company, L.P.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4° 315'</u>	_____	_____
<u>1/2° 774'</u>	_____	_____
<u>1/2° 1245'</u>	_____	_____
<u>1/4° 1714'</u>	_____	_____
<u>1/4° 2184'</u>	_____	_____
<u>1/2° 2654'</u>	_____	_____
<u>3/4° 3092'</u>	_____	_____
<u>1° 3500'</u>	_____	_____



Drilling Contractor United Drilling, Inc.

By: George A. Aho
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 5th day of August, 2003.

Karna Tankersley
Notary Public

My Commission Expires: 09-25-03

Chaves NM
County State