



OCD - ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 17 2007
FORM APPROVED
OCD-ARTESIA
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5 Lease Serial No <p style="text-align: center;">NM - 56220</p>
2 Name of Operator <p style="text-align: center;">CHAPARRAL ENERGY L.L.C.</p>	6 If Indian, Allottee, or Tribe Name
3a. Address <p style="text-align: center;">701 Cedar Lake Blvd., Oklahoma City, OK 73114</p>	7 If Unit or CA Agreement Name and/or No
3b. Phone No. (include area code) <p style="text-align: center;">405-478-8770</p>	8 Well Name and No. <p style="text-align: center;">DD Federal 24 #3</p>
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) <p style="text-align: center;">Unit Letter "O" 600 FSL & 1650 FEL Sec 24-T19S-R24E</p>	9 API Well No <p style="text-align: center;">30-015-27212</p>
	10 Field and Pool, or Exploratory Area <p style="text-align: center;">Wildcat Canyon Wolfcamp North</p>
	11 County or Parish, State <p style="text-align: center;">Eddy county, New Mexico</p>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

To return this well to production, after we found 130' of fill & mud anchor full of sand & scale. We moved in well service unit & POOH w/ tbg, perfed sub, & mud anchor. Tested tbg & decided to bring in new tbg string. RIH w/bailer to clean fill. Hit fill @ 7880", worked bailer & got thru bridge @ 7926', pushing on to 7936' where set down & took weight. RIH w/rods, tbg & pump & hung well off for production. RDMO service unit. Well on pump for 2½ months before losing all fluid. Decided to clean out well & find problem. When POOH w/tbg & rods they parted leaving 640' of tbg, rods & pump in hole. Washed over & milled over finally getting to within 14' of mud anchor. WIH w/overshot to grab last of tbg pushed to bottom. Tried to POOH everything is stuck. Work fish but could not pull. Cutoff tbg @ 3888' & decided to leave fish @ bottom of hole. RIH w/3617' of 4½" Ultra Flush 11.6 #/ft, J-55 csg. Cmt'd w/ 105 sks Class C circ 20 Bbl to surf. Close in csg valves & squeeze 2 Bbl into any holes behind pipe. Acidized existing perfs @ 3667-3789' w/500-gal NEEF Acid after clean out hole. Flowback acid & hung well on pump. Testing 2 BO & 19 BWPD.

ACCEPTED FOR RECORD
AUG 15 2007
LES BABYAK
PETROLEUM ENGINEER

14 I hereby certify that the foregoing is true and correct
Name (Printed/ Typed)

David P. Spencer

Title **MANAGER OF REGULATORY AFFAIRS**

Signature

David P. Spencer

Date

7/13/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 AND Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs, mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole, method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSE The information is used to (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease, and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan, (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4, (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c), and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency -sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St. N.W., Washington D.C. 20240.