

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Artesia, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-31967 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. B-7244
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name BPO State Com	
2. Name of Operator Marbob Energy Corporation AUG 24 2007				8. Well No. 1	
3. Address of Operator PO Box 227 Artesia, NM 88211-0227 OCD-ARTESIA				9. Pool name or Wildcat Scoggin Draw; Atoka (Gas)	
4. Well Location Unit Letter <u>4</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>18S</u> Range <u>27E</u> NMPM <u>Eddy</u> County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead	
9/18/01	10/10/01	8/1/07	3593' GL		
15. Total Depth		16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	18. Intervals Rotary Tools Cable Tools
10172'		9540'		0 - 10172'	
19. Producing Interval(s), of this completion - Top, Bottom, Name					20. Was Directional Survey Made
9334' - 9489' Atoka					No
21. Type Electric and Other Logs Run				22. Was Well Cored	
None				No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	340'	17 1/2"	350 sx	None
9 5/8"	36#	1738'	12 1/4"	750 sx	None
5 1/2"	17#	10166'	8 3/4"	3450 sx	None

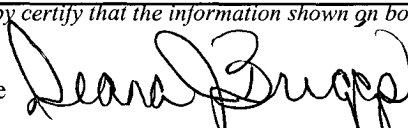
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9271'	9260'

26. Perforation record (interval, size, and number) (CIBP + 35' cmt set @ 9575') 9334' - 9489' (13 shots)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9334' - 9489' Acdz w/ 2000 gal NE Fe 15% HCl acid		

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
8/2/07		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/3/07	24			0	124	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By	
Sold					Raymond Gabaldon	

30. List Attachments	
None	

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature	Printed Name	Title	Date
	Diana J. Briggs	Production Analyst	8/23/07
E-mail Address production@marbob.com			