Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA NM 5/18/

| (3) | m 3160-3 (APD) for su | re-enter an uch proposals. | | 6. If Indian, Allottee or Tribe Name | |
|---|---|--|--|--|---|
| SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well Oil Well X Gas Well Other 2. Name of Operator | | 7 If Unit or CA/Agreement, Name and/or N 8. Well Name and No. OXY Longnose #1 Faderal | | | |
| | | | | • | \$1972年7月11日1日 \$1500 \$15 |
| OXY USA WTP Limited Partnership | . 121 | 1924 | | 9. API Well No. | |
| 3a. Address P.O. Box 50250. Midland. TX 79710- | 3b. Phone No. (include area code) Midland, TX 79710-0250 432-685-5717 | | a coae) | 30-015-34685 | |
| Location of Well (Footage, Sec., T, R., M., or Survey Description) | | | 10. Field and Pool, or Exploratory Area Undsg.Empire Morrow, South | | |
| 1080 FSL 1300 FWL SWSW(M) Sec 11 T | • ' | | | ondsg.Emptre Morrow, South | |
| 1000 132 1300 1 12 3131(1) 300 11 1 | 105 NEOL | | | 11. County or Parish, State | |
| | | | | Eddy NM | |
| 12. CHECK APPROPRIATE | BOX(ES) TO INDIC | ATE NATURE OF N | OTICE, REP | | |
| TYPE OF SUBMISSION | <u> </u> | | | | |
| THE OF SUBINISSION | | 117 | TYPE OF ACTION | | |
| Notice of Intent | Acidize | Deepen | Production | (Start/Resume) Water Shut-Off | |
| _ | Alter Casing | Fracture Treat | Reclamatio | on Well Integrity | |
| X Subsequent Report | Casing Repair | | | | |
| _ | 1 🚍 | New Construction | Recomplet | | |
| Final Abandonment Notice | Change Plans | X Plug and Abandon | Temporaril | | |
| | Convert to Injection | Plug Back | Water Disp | osal | |
| | | | | | |
| | | | ACCE | PTED FOR RECORD | |
| • | | | ACCE | PTED FOR RECORD | |
| , | See Othe | er Side | | PTED FOR RECORD | |
| | See Othe | er Side | A Gerry Gu | | |
| | See Othe | er Side | A Gerry Gu | UG 24 2007 ye, Deputy Field Inspector | |
| · · · · · · · · · · · · · · · · · · · | See Oth | er Side | A Gerry Gu | UG 24 2007 ye, Deputy Field Inspector | |
| 14. I hereby certify that the foregoing is true and correct | | Title | Gerry Gu NMOCD | UG 24 2007 ye, Deputy Field Inspector -District II ARTESIA | |
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Title 18 U S C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY Longnose Federal #1

07/25/07

Notified BLM, Jerry Blakley. MIRU Triple N rig #22 and plugging equipment. SITP 2,000, SICP 0 psi. NU flowline to pit. Flowed down tubing, 2½ hrs. ND tree, ND wellhead, NU BOP. SDFN.

a J

07/26/07

Notified BLM, Jerry Blakley. RU cementer and killed tubing w/ 60 bbls brine down tubing. Released production packer and POOH w/ 56 jts, packer hung @*+/- 7,980' (DV tool)." Worked packer free and POOH w/ 309 jts & packer. RIH w/ 5½ HM tbg-set CIBP on 310 jts & 42' of subs to 9,813'. Set CIBP @ 9,813' and circulated hole w/ mud, pumped 25 sx H cmt, 9,813 – 9,587'. PUH to 8,037'. Loaded hole w/ mud and pumped 40 sx H cmt 8,037 – 7,630'. PUH w/ tubing, will tag on 7/27/07. SDFN.

07/27/07

RIH w/ tubing and tagged cmt @ 7,628'. PUH to 6,051' and pumped 25 sx H cmt 6,051 – 5,825'. PUH to 3,057' and pump 25 sx H cmt @ 3,057'. POOH w/ tubing, will tag Monday. SD for weekend.

07/30/07

Contacted BLM, Jerry Blakley. RU wireline. RIH w/ wireline and tagged cmt @ 2,760'. PUH and cut 5½" casing @ 1,823' w/ 2,000 SplitShot casing cutter, POOH w/ wireline. ND BOP and wellhead. RU 5½" casing tools, and speared casing. PU 120k, no movement. RD spear and NU BOP. RIH w/ tubing to 1,891'. WO BLM and pumped 25 sx C cmt w/ 2% CaCl₂ @ 1,891'. POOH w/ tubing and WOC 3 hrs. RIH w/ wireline and tagged cmt @ 1,740'. PUH and cut 5½" casing @ 1,632' w/ 2,000 SplitShot casing cutter, POOH w/ wireline. Casing free. ND wellhead. PU on casing, removed well head slips. RU casing tongs and POOH w/ 39 jts 17# R3 LT&C N-80 5½" casing. SI well, SDFN due to weather.

07/31/07

BLM, Jerry Blakley on location. RD casing tools and RU for tubing. RIH w/ tubing to 1,702', loaded hole, and pumped 40 sx C cmt 1,702 – 1,525', no returns. Fluid level @ surface. POOH w/ tubing, WOC 3 hrs. RIH w/ wireline and tagged cmt @ 1,525'. PUH and perforated casing @ 525'. POOH w/ wireline. RIH w/ tubing @ 535', pumped 70 sx C cmt w/ 2% CaCl₂ @ 535'. POOH w/ tubing. Loaded hole and SI BOP. Pressured up to 500 psi, WOC 3 hrs. RIH w/ wireline and tagged cmt @ 370'. POOH w/ wireline. ND BOP. RIH w/ tubing to 60' and pumped 25 sx C cmt 60' to surface. POOH w/ tubing. RDMO to Pralines & Cream.