Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO.	
1625 N French Dr , Hobbs, NM 88240 District II				30-015-33555	
1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type	
<u>District III</u> 1000 Rio Biazos Rd , Aztec, NM 87410	O Bio Brozos Pd. Arton NM 97410			STATE	
District IV Santa Fe, NM 8/505				Gas Lease No.	
1220 S St Francis Dr , Santa Fe, NM 87505			03269		
	CES AND REPORTS ON	WELLS		7. Lease Name o	or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) AUG 30 2007				Esperar	nza 22 State Com
1 Type of Well:				-	
Oil Well Gas Well X	Other	00	CD-AKILLIA		
2. Name of Operator				8. Well No.	2
PURVIS OPERATING CO.					
3. Address of Operator			9. Pool name or Wildcat		
P O BOX 51990, MIDLAND, TX 79710-1990				LONETREE	DRAW (WOLFCAMP)
4. Well Location					
Unit Letter <u>L</u> : 19	80 feet from the Sou	ıth lin	e and 660 fee	t from the Wes	t line
Om Letter <u>L</u> . 19	oo reet from the <u>sot</u>	1111	e and <u>ooo</u> lee	t from the <u>wes</u>	t inic
Section 22 Township 21-S Range 27-E NMPM EDDY County					
10. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	ppropriate Box to Inc	dicate N			
l				SEQUENT_RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	К Ц	ALTERING CASING 🗌
TEMPORARILY ABANDON			LLING OPNS. 🗌	PLUG AND ABANDONMENT	
PULL OR ALTER CASING MULTIPLE CASING TEST A			ID 🗍	ADAM DOM MENT	
	COMPLETION		CEMENT JOB		
OTHER:		П	OTHER: COM	PLETION	X
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
03-20-07 Perforate Morrow 11,572'- 11,672' overall, 32' – 64 holes.					
O3-26-07 Acidize perforations with 2,000 gallons of nitrified 7.5% acid.					
04-01-07 Testing perforation	is.				•
4-27-07 Flowing 154 mcfgpd with flowing tubing pressure of 50 psi.					
I hereby certify that the information:	above is true and complete	e to the be	est of my knowledge	e and belief.	·
-	2-20		, ,		
SIGNATURE Springs		TITLE	Petroleum Enginee	Pr DATE	April 30, 2007
Type or print name Donnie E. B	rown			Telephone N	No. 432-682-7346
(This space for State use)					SEP 0 4 2007
APPPROVED BY	CORDS ONLY	TTLE			
Conditions of approval, if any:	1	TTLE			DATE
constitions of approval, it ality.					