## Submit 3 Copies To Appropria Form C-103 State of New Mexico Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr , Hobbs, NM 30-015-35022 District II OIL CONSERVATION DIVISION 1301 W Grand Ave , Artesia, NM 5. Indicate Type of Lease **FEDERAL** 1220 South St. Francis Dr. District III STATE [ 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr, Santa Fe, NM LC-062407 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Cheyenne Federal PROPOSALS) 8. Well Number 1. Type of Well. Oil Well Gas Well Other AUG 23 2007 2. Name of Operator 9. OGRID Number COG Operating LLC 229137 OCD-ARTESIA 96718 3. Address of Operator 10. Pool name or Wildcat 550 W. Texas Ave., Suite 1300 Midland, TX 79701 LOCO HILLS; Glorieta Yeso Well Location 790' feet from the **South** line and 1550' feet from the **East** Unit Letter line Section 30 Township **17S** Range 29E **NMPM** County **EDDY** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3677' GR Pit or Below-grade Tank Application ☐ or Closure 🛛 Pit type DRILLING Distance from nearest fresh water well 1000' Distance from nearest surface water 1000 Depth to Groundwater 115' Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING □ PERFORM REMEDIAL WORK □ PLUG AND ABANDON П COMMENCE DRILLING OPNS □ P AND A **TEMPORARILY ABANDON** П **CHANGE PLANS** П CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL OTHER $\boxtimes$ OTHER Pit closure 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. COG Operating LLC proposes to close the drilling pit as follows. 1 Remove fluids from pit 2 A deep trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner The contents will be encapsulated in this pit and the liner will be folded over the mud and cuttings. 3 Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3 (b) of the Pit and Below-Grade Tank Guidelines Cover with a minimum 3' of native soil NOTIFY OCD 24 HOURS PRIOR to beginning closure and 24 HOURS PRIOR Contour pit to prevent erosion and ponding of rainwater to obtaining samples. Samples are to be If burial trench is to be constructed obtained from pit area and analyses in pit area, samples are to be obtained submitted to OCD prior to back-filling. and analyses submitted to OCD PRIOR to lining trench. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \_, a general permit \_ or an (attached) alternative OCD-approved plan \_.

**SIGNATURE** 

TITLE Regulatory Analyst

DATE 08-22-07

Type or print name

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APPROVED BY:

Signed By Mily Brancon IIILE

Conditions of Approval (if any).