Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr , Hobbs NM 88240 District II 30-015-35273 OIL CONSERVATION DIVISION Artesia, NM 88210 1301 W Grand Ave 5. Indicate Type of Lease **FEDERAL** 1220 South St. Francis Dr. District III STATE 1000 Rio Brazos Rd Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr , Santa Re 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **Holder CB Federal** PROPOSALS) 8. Well Number 9 1. Type of Well. Oil Well Gas Well Other AUG 23 2007 2. Name of Operator 9. OGRID Number OCD-ARTESIA **COG Operating LLC** 229137 3. Address of Operator 10. Pool name or Wildcat 550 W. Texas Ave., Suite 1300 Midland, TX 79701 LOCO HILLS; GLORIETA YESO 4. Well Location 920' feet from the North Unit Letter **D** line and 330' feet from the West line Section 11 Township **17S** Range 30E **NMPM EDDY** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3657' GR Pit or Below-grade Tank Application ☐ or Closure 🗵 Pit type DRILLING Depth to Groundwater 100' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000' Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON **REMEDIAL WORK** П ALTERING CASING [TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS □ P AND A PULL OR ALTER CASING **MULTIPLE COMPL** CASING/CEMENT JOB \boxtimes OTHER OTHER Pit closure 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. COG Operating LLC proposes to close the drilling pit as follows 1 Remove fluids from pit

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2	A deep trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner. The contents will be encapsulated in this pit and the liner will be folded over the mud and cuttings
3	Cover liner with 20 mil liner with excess of 3' on all sides as per option IV B 3.(b) of the Pit and Below-Grade Tank Guidelines
4	Cover with a minimum 3' of native soil
5	Contour pit to prevent erosion and ponding of rainwater If burial trench is to be constructed in the tarea, samples are to be obtained and analyses submitted to OCD PRIOR to lining trench. NOTIFY OCD 24 HOURS PRIOR to beginning closure and 24 HOURS PRIOR o obtaining samples. Samples are to be obtained from pit area and analyses ubmitted to OCD prior to back-filling.
I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
SIGNA	TURE Regulatory Analyst DATE 08- 22 -07
For Sta	print name te Use Only VED BY: Ons of Approval (if any) Kanicia Carrillo E-mail address: kcarrillo@conchoresources.com Telephone No. 432-685-4332 AUG 2 9 2007 DATE DATE