

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. Div-Dist. 2  
301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL ☐ GAS ☒ DRY ☐ OTHER ☐  
WELL WELL  
1b. Type of Completion: NEW ☐ WORK ☐ DEEPE ☒ PLUG ☐ DIFF. ☐ OTHER ☐  
WELL OVER N BACK RESVR.

2. Name of Operator  
CHEVRON USA INC

3. Address and Telephone No.  
15 SMITH ROAD, MIDLAND, TX 79705

4. Location of Well (Report location clearly and in accordance with any State requirements.)  
At Surface  
Unit Letter G : 1650' Feet From The NORTH Line and 1725' Feet From The EAST Line  
At proposed prod. zone

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

13. State

EDDY

NM

15. Date Spudded  
5/6/2003

16. Date T.D. Reached  
6/26/2003

17. Date Compl. (Ready to Prod.)

18. Elevations (Show whether DF, RT, GR, etc.)

19. Elev. Casinhead

20. Total Depth, MD & TVD  
9300'

21. Plug Back T.D., MD & TVD  
9220'

22. If Multiple Compl., How Many\*

23. Intervals Rotary Tools  
Drilled By ->

CableTools

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)\*  
9072-89 & 8866-8986' MORROW CIBP SET @ 8820"

25. Was Directional Survey Made  
NO

26. Type Electric and Other Logs Run  
#1 PEX-HRLA-NGT-MSCT-GR-DPI-FMI-GR

27. Was Well Cored  
NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	6789'		400 SX	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	9200'	8813'

31. Perforation record (interval, size, and number)  
SEE ATTACHED PAGE

ACCEPTED FOR RECORD  
OCT - 8 2003

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
SEE ATTACHED PAGE

33. LES BABY PRODUCTION  
Date First Production Production Method (Flowing, gas lift, pumping - size and type pump)  
WELL IS TEMPORARILY ABANDONED - NO PROD.

Well Status (Prod. or Shut-in)  
SHUT-IN

Date of Test Hours tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Leake*  
TYPE OR PRINT NAME Denise Leake

TITLE Regulatory Specialist

DATE 10/1/2003

*Well is Temporarily Abandoned*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

CHEVRON USA INC

3. Address and Telephone No.

15 SMITH ROAD, MIDLAND, TX 79705

915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter G : 1650' Feet From The NORTH Line and 1725' Feet From The

EAST Line Section 8 Township 22-S Range 23-E

5. Lease Designation and Serial No.

NM-045272

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

BOGLE FLATS

23

9. API Well No.

30-015-32041

10. Field and Pool, Exploatory Area  
LOAFER DRAW MORROW

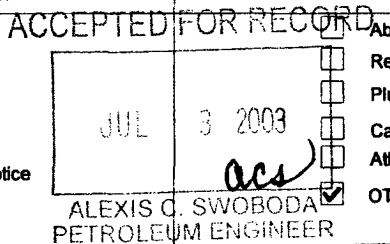
11. County or Parish, State

EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice



TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing

OTHER: DEEPEN IN MORROW

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\*\*\*THE FOLLOWING WORK IS TO SQUEEZE CISCO PERFS & PREPARE FOR DEEPENING\*\*\*

5-06-03: MIRU KEY #175. SET IN REV EQPT.  
5-07-03: PUMP 30 BBLS DN TBG & 50 BBLS DN CSG. TIH TO 7525'.  
5-08-03: SET CICR @ 6868' MIX & PUMP 150 SX CL H. DISPL W/42 BBLS FW. STING OUT OF CICR. STING INTO CICR. SQZ PERFS W/900 SX CL H CMT. TAIL W/100 SX CL H NEAT. STING OUT OF RET. REV OUT 14 SX CMT. 70 SX CMT LEFT IN CSG BELOW CICR. SQZ'D 916 SX IN FORMATION. BH SQZ PRESS-6200#.  
5-12-03: D/O 5' CMT. CICR @ 6868' & SOLID CMT TO 6900'. PUH TO 6885'.  
5-13-03: D/O SOLID CMT FR 6900-7262'. (7' BELOW PERFS) CMT STRINGERS TO 7280'. FELL FREE @ 7280. WASH TO 7325'. TEST SQZ TO 600#. LOST 300# IN 1 MIN. RETEST - SAME RESULTS. PUH TO 6952'.  
5-14-03: TAG @ 7597'. PU PKR & TIH TO 7306'. SET PKR @ 7306. ISOLATE SHOE. PUH & RESET PKR @ 6870. ISOLATE SQZ'D PERFS & SHOE. REL PKR & LEAVE SWINGING. LOAD HOLE W/20 BBLS & TEST CSG TO 810#. RETEST TO 800#. TIH & SET PKR @ 7306. TEST SQZ'D PERFS TO 800#.  
5-15-03: REL PKR. TIH W/TBG.  
5-16-03: TIH W/PROD TBG TO 7302'. MIX 26 BBLS SQUEEZE CRETE CMT. PUMP & SPOT 26 BBLS OF SQUEEZE CRETE CMT FR 7302-6622'.  
5-19-03: TIH TO 6485'. WASH FR 6485-6595'. DO STRINGERS FR 6595-6723 & SOLID CMT FR 6723-6829.  
5-20-03: DO SOLID CMT FR 6829-7265. PUH TO 7234'.  
5-21-03: TEST SQZ PERFS TO 520#. RETEST TO 800#. DO CMT FR 7265-7291 & CMT STRINGERS FR 7291-7389. FELL FREE @ 7389. WSH TO 7597. C/O FILL FR 7597-7638.  
5-22-03: RIG DOWN. RELEASE RIG.

CONTINUED ON NEXT PAGE

14. I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Leake*

TITLE Regulatory Specialist

DATE 7/1/2003

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\*\*THE FOLLOWING WORK IS FOR THE ACTUAL DEEPENING\*\*\***

**6-18-03: NOTIFY BLM @ 1500 HRS 6-18-03. MIRU KEY #117. INSTL GAS BUSTER.**

**6-19-03: TEST ANNULAR TO 1500 PSI.**

**6-20-03 THRU 6-26-03: DRILL FR 7638-7650,7668,7921,8079,8159,8380,8617,8660,8765,8928,9104,9160,9300' TD (ON 6-26-03).**

**6-27-03: RUN #1 PEX-HRLA-NGT FR 9304-7650. RUN #2 MSCT-GR. RUN #3 DPI-FMI-GR FR 9200-8800.**

**6-28-03: TIH W/4 ½" FS, 2 JTS 4 1/2" (80.48') 11.6# L80 LTC, FLT CLR ON 60 JTS (2401.53') 4 ½" 11.6# L80 LTC CSG. TIH ON DP TO 9300'. TOL @ 6789'.**

**6-29-03: CMT LINER 2' OFF BTM FR 9298-TOP OF LINER @ 6789 W/20 BBLS CHEM WASH + 20 BBLS FW & 400 SX CL H MIX @ 16.4#, 1.07 YD (76 BBLS SLURRY), 1.5 GPS D600G, 0.2% D65, 0.05 GPS D47, 0.15% D13. DISPL W/87.9 BFW. REV OUT W/MUD. RECVD 5 BBLS SLURRY CMT. REV HOLE CLEAN W/FW. TOP CMT @ 6609'. RELEASE RIG @ 1600 HRS 6-29-03.**

**NAME OF WELL IS CHANGED TO BOGLE FLATS #23**