

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
CHEVRON USA INC

3. Address and Telephone No.  
15 SMITH ROAD, MIDLAND, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter G : 1650' Feet From The NORTH Line and 1725' Feet From The

EAST Line Section 8 Township 22-S Range 23-E

5. Lease Designation and Serial No.

NM-045272

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

BOGLE FLATS

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9. API Well No.

30-015-32041

10. Field and Pool, Exploatory Area  
LOAFER DRAW MORROW

11. County or Parish, State

EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: ADDL INFO ON COMPLETION
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-28-03: MIRU KEY ENERGY. REL FROM ON/OFF TOOL. 7-29-03: TIH W/2 7/8" TBG & TEST TO 10,000 PSI. TEST WS TBG COLLARS. FOUND ALL COLLARS LEAKING. 7-30-03: TIH W/WS. TEST COLLARS. FOUND 15 MORE COLLAR LEAKS. 8-01-03: PMP 1500 GALS 15% NEFE HCL. DISPL W/50 BBLS 7% KCL WTR. REL RIG. FLOW WELL TO TANK. 8-03-03: WELL DIED. SI FOR 12 HRS. 8-04-03: OPEN WELL & FLOW. SET 2 FRAC TANKS. 8-05-03: FRAC WELL W/15,000 GALS YF340LPH X-LINKED GEL & 39 TONS OF CO2. OPEN WELL & FLOW. 8-06-03: WELL DIED. 8-07-03: C/O TO PBTD @ 9220'. PUH TO 8600'. BUILD NEW RISER. 8-08-03: JET WELL W/N2. 8-12-03: RU SWAB. 8-13-03: LD PKR. SET OUT WS. PU PKR & ON-OFF TOOL. TIH W/2 3/8" PROD TBG TO 1250'. 8-14-03: TIH W/PKR & SET @ 8977'. RU SWAB. 8-15-03: SWABBING. 8-18-03: REL PKR. TIH W/CIBP & SET @ 9030'. PERF 8866-76, 8962-71, & 8982-86. PU PKR. 8-19-03: TIH W/PKR TO 8986'. SPOT 150 GALS 7 1/2% GAS WELL ACID ACR PERFS. PUH & SET PKR @ 8786'. REL ON-OFF TOOL. SPOT 350 GALS 7 1/2% GAS WELL ACID TO ON-OFF TOOL. LATCH ON-OFF TOOL. REL TOOL. SPOT REMAINING 1000 GALS 7 1/2% GAS WELL ACID TO ON-OFF TOOL. FLOW WELL BACK ON FULL OPEN VALVE. 8-20-03: RU SWAB. REL PKR. 8-21-03: PU PKR & RBP. TIH TO 8796'. SET RBP @ 8796. PKR @ 8785. REL PKR & RBP. TIH & SET PKR @ 8976. RBP SWINGING. RESET PKR @ 8911'. REL PKR. PUH & SET PKR @ 8658. TOH W/PKR. LOST RBP ON TOH. 8-22-03: PU PKR & TIH TO 9030'. ENGAGE RBP. PUH TO 8917' & SET RBP. SET PKR @ 8910'. PUH & SET PKR @ 8815'. REL PKR. ENGAGE RBP. REL RBP. RUN DN HOLE TO 9018. SET RBP. PUH TO 8815. SET PKR. 8-25-03: REL PKR. LOWER TO 8910. SET PKR. RUN TRACER SURVEY. REL PKR. RUN DN HOLE. ENGAGE RBP & REL. PUH TO 8948. RET RBP. PULL PKR UP HLE TO 8815 & SET. 8-26-03: RET RBP & POH W/PKR & RBP. TIH & SET CIBP @ 8910'. PU CIBP & TIH TO 8750'. 8-27-03: SET CIBP @ 8750'. SQZD 61 SX CMT IN FORMATION. TIH TO 6500'. 8-28-03: D/O 2' CMT. CIBP @ 8750. & SOLID CMT TO 8800. PUH TO 8769'. 8-29-03: D/O SOLID CMT FR 8800-8910. TAG CIBP @ 8910. D/O CIBP @ 8910. FELL FREE. WASH TO 8976. REC'D FRAC SD ON TOP OF CIBP @ 9030. 9-02-03: TIH W/PKR & SET @ 8914'. REL PKR. PU CMT RET. TIH W/WS TO 8815'. 9-03-03: SET CIBP @ 8815. MIX & SPOT 50 SX CMT TO WITHIN 6 BBLS RET. SQZ PERFS W/50 SX CMT. SQZ'D 28 SX CMT IN FORMATION. 9-04-03: DO 3' CMT. CIBP @ 8815. SOLID CMT TO 8894'. DO SOLID CMT FR 8894-8868'. DRILL SOFT CMT TO 9024. TAG SOLID ON CIBP. 9-05-03: CIRC CLN. 9-08-03: PERF 8866-76, 8962-71, 8982-86. TIH W/RBP & SET @ 8794'. PKR @ 8790'.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Denise Leake TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*Bogle Flats #23*

9-09-03: SET RBP @ 9010'. PUH W/PKR TO 8988'. SPOT 200 GALS 7 ½% GAS WELL ACID ACR PERFS. PUH TO 8917. SET PKR @ 8917. REL PKR. REV OUT. TIH TO 8988. SPOT 200 GALS FRESH ACID ACR PERFS. PUH TO 8917. REV 5 BBLs. SET PKR. SPOT 600 GALS 7 ½% GAS WELL ACID TO PKR. REL PKR. TIH & RET RBP. PUH & SET RBP @ 8921. PKR @ 8890. REL PKR. SPOT 200 GALS 7 ½% GAS WELL ACID ACR PERFS 8866-76'. PUH TO 8826. SET PKR. SPOT 800 GALS 7 ½% GAS WELL ACID TO PKR.

9-10-03: REL PKR & RBP. RESET RBP @ 9000. PKR @ 8826. RU SWAB.

9-11-03: RU SWAB.

9-15-03: REL PKR. LET EQUALIZE. RET RBP @ 9000. TOH W/PKR & RBP.

9-16-03: PERF 8892-96'. TIH W/RBP & SET @ 9000. PKR SET @ 8940. ISOLATE PERFS 8962-86'. ACIDIZE PERFS 8962-86 W/500 GALS 15% GAS WELL ACID. RUN STEP RATE TEST. RESET RBP @ 8920. PKR @ 8904. RESET RBP @ 8948 & PKR @ 8940. SET RBP @ 8820 & PKR @ 8813.

9-17-03: SET RBP @ 8948. RESET @ 8938. RESET @ 8693.

9-18-03: RESET RBP @ 8948. SET PKR @ 8884. ISOLATE NEW PERFS 8892-96. SPOT 100 GALS ACID TO PKR. ACIDIZE PERFS W/400 GALS 15% GAS WELL ACID. RESET RBP @ 8884 & PKR @ 8813. ISOLATE TOP PERFS 8866-76. ACIDIZE PERFS 8866-76, W/500 GALS 15% GAS WELL ACID. RESET RBP @ 9000. PKR @ 8813. RU SWAB.

9-19-03/9-22-03: SWABBING.

9-23-03: REL PKR. RUN DN HOLE. ENGAGE & REL RBP. TIH & SET CIBP @ 8820'. RIG DOWN.

WELL IS TEMPORARILY ABANDONED.