

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD	8. Well Name and Number BOGLE FLATS 22
2. Name of Operator CHEVRON USA INC	9. API Well No. 30-015-32667
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737	10. Field and Pool, Exploaratory Area DEVONIAN
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter K : 1650' Feet From The SOUTH Line and 1725' Feet From The WEST Line Section 4 Township 22-S Range 23-E	11. County or Parish, State EDDY , NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: MORROW - NOT IN UNIT
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHEVRON U.S.A. RECEIVED APPROVAL ON 2-25-03 TO DRILL THE SUBJECT WELL. (APPROVED COPY ATTACHED)
THE PERMIT WAS SENT IN AS THE BOGLE FLATS UNIT #22 AND WE REQUESTED TO TEST THE CISCO PENN & THE MORROW BEFORE COMPLETING THE SWD. THE MORROW IS NOT PART OF THE UNITIZED INTERVAL, SO WE ARE NOW REFERRING TO IT AS THE BOGLE FLATS #22.

IF THE ZONES ARE COMMERCIAL, THE SUBJECT WELL WOULD BE A PRODUCER INSTEAD OF AN SWD.

PLEASE CHANGE THE NAME ON THE SUBJECT WELL TO BOGLE FLATS #22.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/6/2003
TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NM-045273	
1b. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A 2585	
2. Name of Operator Chevron U.S.A. Inc. 4323		7. Unit or CA Agreement Name and No. BOGLE FLATS UNIT	
3a. Address 15 Smith Road, Midland Texas 79705		8. Lease Name and Well No. 22	
3b. Phone No. (include area code) (915) 687-7375		9. API Well No. 30-015-32617	
4. Location of Well (Report location clearly and in accordance with any State equipmentments) At surface 1650' FSL & 1725' FWL UNIT K At proposed prod. zone Prop # corrected		10. Field and Pool, or Exploratory DEVONIAN oil	
14. Distance in miles and direction from nearest town or post office* 15 MILES WEST OF CARLSBAD, NM		11. Sec., T., R., M., or Blk. and Survey or Area SEC 4. T22S. R23E	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 1650'	16. No. of acres in lease 677.16	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 10,400'	20. BLM/BIA Bond No. on file	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4113'	22. Approximate date work will start* 1-15-03	23. Estimated duration 4 WEEKS	
24. Attachments Known Controlled Water Basin			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Denise Leake</i>	Name (Printed/Typed) DENISE LEAKE	Date 11-20-02
--------------------------------------	--------------------------------------	------------------

REGULATORY SPECIALIST		
Approved by (Signature) /S/ JOE G. LARA	Name (Printed/Typed) /S/ JOE G. LARA	Date FEB 25 2003
Title ACTING FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on Reverse)

CHEVRON U.S.A. INC. WOULD ALSO REQUEST TO TEST THE CISCO PENN & THE MORROW BEFORE COMPLETING THE SWD.

IF THE ZONES ARE COMMERCIAL, THE SUBJECT WELL WOULD BE A PRODUCER INSTEAD OF AN SWD.

SUBJECT TO LIKE APPROVAL BY STATE

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED