Subri. To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs anivi 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec NM8: 410
District IV
1220 S. St. Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources

	Form C-10:
	Revised June 10, 2003
LL API NO.	

WE

District II 1301 W. Grand Avenue, Artesia, NM 88200 Oil Conservation Division							30-015-30950 5. Indicate Type of Lease									
District III	one Program Pd. Agr. NIMO 110 1220 South St. Francis Dr.							STATE FEE X								
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505									State Oil &	Gas	Lease	No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							7	CHARLER AC								
									7. Lease Nam							
b. Type of Completion:									Ernest AUQ SEP 0 6 2007							
NEW WORK DEEPEN PLUG X DIFF. RECOMPLETION WELL OVER BACK RESVR.								OCD-ARTESIA								
2. Name of Operator										8. Well No.						
Yates Petroleum 3. Address of Opera		on								9. Pool name or Wildcat						
105 South Fourt		rtesia, N	M 88210	(50)5) 748-1471					Eagle Creel			nn			
4. Well Location										<u> </u>	,					
Unit Letter _	L : 198	80 F	eet From Th	e	South	Lı	ne and	990		Feet Fro	om The		West		_Line	
Section	35		Townsh	1		Rang		5E	DEG	NMPM	-4- \	I .	Ed		County	
RC 7/4/07		2000			npl. (Ready to Prod.) 7/15/07			,	350	RKB, RT, GR 04'GR				Casinghead		
15. Total Depth 8918'	6700			Zor	Aultiple Compl. Hownes?	Man	y	18. Interva Drilled By		Rotary Tools Pulling Un	it		Cable To			
19 Producing Interv 6496'-6660' Cis	sco		n - Top, Bot	tom, Na	me						No		ctional Su	rvey Made		
21. Type Electric an None for Recom										22. Was Well Cored No						
CASING SIZE	1 107	EIGHT L	23. D /FT		DEPTH SET	SING		ORD (Repo LE SIZE	ort all	ll strings set in well) CEMENTING RECORD AMOUNT PULLED						
CASING SIZE	VV	EIGHT L	D./F1		DEFIN SET		1101	E SIZE		CEMENTING RECORD AMIGORI I GELED						
				RF	FER TO ORIG	INA	T CO	MPLET	ΓΙΟΙ	N			L		-	
			- 112													
24.				LINI	ER RECORD	1			25.				CORD	F=- 2		
SIZE	TOP		BOTTOM	TTOM SACKS CEMENT		SCREEN		SIZ		/8"		PTH SI 13'	3 I	PACKER 6413'	CSET	
		-				+		<u>-</u> -	2-1	70	104	13		0413		
26. Perforation re	cord (interval,	size, and	number)			27	. ACI	D. SHOT.	FR.	CTURE, CI	EMEN	T. SO	UEEZE.	ETC.		
		•	,					NTERVAL		AMOUNT A						
6496'-6506' (22	,	0'-6660	" (22)			64	96'-6	660'		Acidize w						
6554'-6558' (10										Frac w/a CO2 15% gelled acid frac w/16,000g						
6606'-6612' (14	1)									15% gelle	d acid	and :	ol tons (JO2		
					DD/			ION								
28 Date First Production	\n	Proc	luction Met	and (Fla	wing, gas lift, pumpir		UCT)	Well Status	/Drod	or Sh	et in)			
7/16/		1100	iuction wich	100 (110	Flowing	ıg - Di	ize unu	туре ритр,	,	Well Status	(1 104		noducing	g	!	
Date of Test 7/9/07	Hours Tested 24 hrs		Choke Size		Prod'n For Test Period	Oil 0	l - Bb1		Gas 122	- MCF	Wa 0	ter – B	bl	Gas - Oil NA		
Flow Tubing Press.	Casing Press Packer		Calculated 2 Hour Rate	24-	Oıl - Bbl 0		Gas – 122	MCF	v	Vater - Bbl.		Oil G NA	ravity - Al	PI - <i>(Corr.)</i>)	
70 psi 29. Disposition of C	Soo (Sold wood	l for fuel	vantad ata								Togt V		ad Day			
Sold 30. List Attachment	·	i jor juei,	ventea, etc.)						· · · · · ·			avoie	-			
None																
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																
Signatur (نسا	her	P Na	rinted. me	Tina Huerta	_ Tit	tle <u>R</u>	egulatory	7 Co	mpliance Si	iperv	sor	Date <u>A</u>	ugust 30	<u>, 2007 . </u>	
E-mail Address	tinah@yp	enm.co	<u>m</u>													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota					
T. Blinebry	T. Gr. Wash	T. Morrison					
T.Tubb	T. Morrow	T.Todilto					
T. Drinkard	T. Chester	T. Entrada					
T. Abo	Upper Penn Lime	T. Wingate					
T. Wolfcamp		T. Chinle					
T. Wolfcamp B Zone		T. Permian					
T. Cisco		T. Penn "A"	OIL OR GAS				

				NDS OR ZONES
No. 1, from	to	No. 3, from:	to	
No. 2, from	to	No. 4, from	to	
		ANT WATER SANDS		
Include data on rate of wate	r inflow and elevation to which	th water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
I	LITHOLOGY RECO	RD (Attach additional sheet i	f necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				