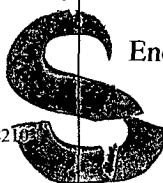


Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505



State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-015-35337-0

5. Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

SEP 06 2007

OCD-ARTESIA

Big Chief Fee

2 Name of Operator

Dinero Operating Company

8. Well No.

10

3 Address of Operator

P.O. Box 10505 Midland, TX 79702

9. Pool name or Wildcat

Dublin Ranch Morrow

4. Well Location

Unit Letter D : 990 Feet From The N Line and 990 Feet From The W Line

Section 22 Township 22S Range 28E NMPM County Eddy

10. Date Spudded

02/08/07

11 Date T.D. Reached

03/24/07

12. Date Compl. (Ready to Prod)

07/07/07

13. Elevations (DF& RKB, RT, GR, etc.)

3090, KB 20' AGL

14. Elev. Casinghead

15. Total Depth

12,671

16. Plug Back T.D.

12,400

17 If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools

100%

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

12,120 - 12,208

20. Was Directional Survey Made

NO

21 Type Electric and Other Logs Run

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	300'	17-1/2"	375 sxs circ.	60 sxs circ.
9-5/8"	40#, N80 LTC	6100'	12-1/2"	2275 sxs circ.	85 circ.
5-1/2"	17#, P110 LTC			998 sxs circ	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	12078	12058

26. Perforation record (interval, size, and number)

12,120 - 12,154', 2 spf, 68 holes

12,198 - 12,208', 6 spf, 60 holes

12,406 - 12,416', 60 holes, cibp @ 12,400

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

12,120 - 12,208 3 mgals 7.5% HCl; 32 mgals 40# gel

38 mlbs 20/40 Int prop, 98 tons CO2

12,400 - 12,416 2000 gals 7.5 HCl

28. PRODUCTION

Date First Production 07/07/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) Producing		
Date of Test 07/09/07	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 888	Water - Bbl. 9	Gas - Oil Ratio
Flow Tubing Press. 745	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Lee Ledbetter

30. List Attachments

Deviation report, logs, wellbore schematic

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed
Name

James C. Dewey

Title President

Date 09/05/07

Email Address jcdewey@dineroinc.com

NADEL AND GUSSMAN PERMIAN

Big Chief #10		
SHL '990' FNL, 990' FWL	API # 30 - 015 - 35337-0	UL D Sec 22, 22S, 28E, Eddy County, NM

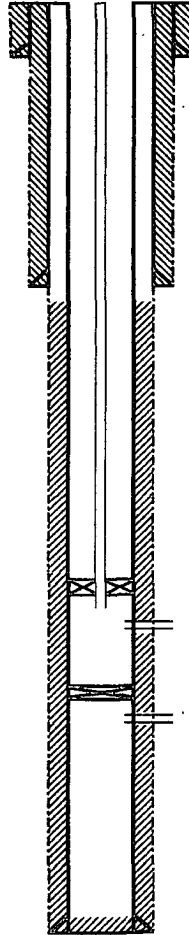
Elev. 3090', KB 20 AGL'

Current

13-3/8" 48# H-40 STC @ 300'
Cmt 375 sxs circ 60 sxs
17-1/2" hole

9-5/8" 40# L & N-80 LTC @ 6100'
2275 sxs, circ 85 sxs
12-1/2" hole

5-1/2" 17# P110 LTC @ 0-11,386'
20# P110 LTC @ 11,386'-12,671'
cmt w\ 998 sxs



PBD @ 12,577 EST
TD @ 12,671'

TBG Detail	ID	OD	Length	Depth
None				
1 1/2 2-7/8" tbg	2.440	3.688		31.00
1 1/2 2-7/8" pup j	2.440	3.688		NA
384 jts 2-7/8" tbg	2.440	3.688		12054.00
2.25 F on - off tool	2.250	4.500		12055.00
Downer Morris 10K ply	2.375	4.500		12056.00
1 5/8 2-7/8" sub	2.440	3.688		12065.00
2.25 FN nipple	2.250	3.688		12074.00
1 5/8 2-7/8" sub	2.440	3.688		12072.00
2.25 R nipple	2.187	3.688		12078.00
EOT				12078.00

Mid Morrow lavender

Peris 12,120 - 12,154 2 spf 68 hole
Peris 12,198 - 12,208 6 spf 60 holes

Cbtp @ 12,400'
Lwr Morrow yellow
Peris 12,406-12,416 6 spf 60 holes

OPERATOR
WELL/LEASE
COUNTY

NADEL & GUSSMAN
BIG CHIEF #10
EDDY, NM

APR 04 2007
511-5061

STATE OF NEW MEXICO
DEVIATION REPORT

256	0.25	10,582	1.00
582	0.75	11,082	0.75
894	1.00	11,466	0.25
1,429	0.25	11,900	1.00
1,679	1.00	12,340	1.50
1,868	2.25	12,671	1.50
1,963	3.25		
2,057	2.00		
2,246	4.00		
2,341	4.00		
2,436	4.50		
2,530	3.00		
2,657	2.25		
2,876	2.00		
3,096	1.50		
3,285	1.00		
3,506	1.25		
3,882	0.50		
4,290	2.00		
4,690	1.25		
5,111	0.75		
5,520	0.75		
5,932	1.00		
6,214	1.00		
6,433	0.25		
6,685	1.75		
6,875	1.50		
7,157	2.50		
7,314	2.50		
7,471	1.75		
7,691	0.75		
7,880	2.00		
8,132	0.50		
8,384	1.25		
8,788	2.00		
9,103	1.25		
9,452	0.75		
9,765	1.25		
10,078	1.75		
10,300	1.75		

BY: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
March 29, 2007, by Steve
Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas
My Commission Expires: 4/08/07

