

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

SEP 11 2007  
OCD-ARTESIA

Form 3160-3  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
APPLICATION FOR PERMIT TO DRILL OR REENTER

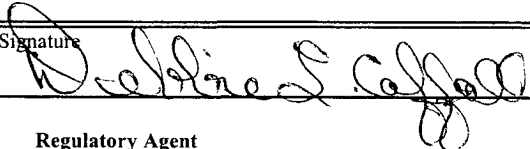
FORM APPROVED  
OMB NO 1004-0137  
Expires: March 31, 2007

1a. Type of Work: <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> REENTER		5. Lease Serial No. <b>NM-106692</b>
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name <b>Not Applicable</b>
2. Name of Operator <b>Yates Petroleum Corporation 25575</b>		7. If Unit or CA Agreement, Name and No. <b>Not Applicable</b>
3a. Address <b>105 South Fourth Street, Artesia New Mexico 88210</b>		8. Lease Name and Well No <b>McKamey BHM Federal #1 (35075)</b>
3b. Phone No (include area code) <b>(505) 748-1471</b>		9. API Well No <b>30-005-21087</b>
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface <b>1980' FNL and 1980' FWL, Unit F, SENW</b> At proposed prod. zone <b>same as above</b>		10. Field and Pool, or Exploratory <b>Cedar Point Strawn (11785)</b>
11. Sec., T., R., M., or Blk. And Survey or Area <b>Section 26, T15S-R30E</b>		12. County or Parish <b>Chaves County</b>
14. Distance in miles and direction from the nearest town or post office* <b>Approximately fourteen (14) miles north/northeast of Loco Hills, NM</b>		13. State <b>NM</b>
15. Distance from proposed* location to nearest property or lease line, ft (Also to nearest drlg unit line, if any) <b>1980'</b>	16. No. of acres in lease <b>920.00</b>	17. Spacing Unit dedicated to this well <b>320 acres N/2</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft <b>10853'</b>	19. Proposed Depth <b>10853'</b>	20. BLM/ BIA Bond No. on file <b>NATIONWIDE BOND #NMB000434</b>
21. Elevations (Show whether DF RT, GR, etc.) <b>4126' GL</b>	22. Approximate date work will start* <b>ASAP</b>	23. Estimated duration <b>30 Days</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by existing bond on file(see item 20 above).           |
| 2. A Drilling Plan.  | 5. Operator certification.  |
| 3. A Surface Use Plan ( if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/ or plans as may be required by the a authorized officer. |

25. Signature 	Name (Printed/ Typed) <b>Debbie L. Caffall</b>	Date <b>8/7/2007</b>
Title <b>Regulatory Agent</b>		

Approved By (Signature) <b>/S/ JOHN S. SIMITZ</b>	Name (Printed/ Typed) <b>/S/ JOHN S. SIMITZ</b>	Date <b>SEP 06 2007</b>
Title <b>Assistant Field Manager, Lands And Minerals</b>	Office <b>ROSWELL FIELD OFFICE</b>	<b>APPROVED FOR 2 YEARS</b>

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to cc operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* (Instructions on page 2)

Previously Approved

C-144 attached

If earthen pits are used in association with the drilling of this well, an OCD pit permit must be obtained prior to pit construction.

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Avenue, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico

Energy, Minerals &amp; Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 11785	<sup>3</sup> Pool Name Cedar Point Strawn
<sup>4</sup> Property Code 35075	<sup>5</sup> Property Name MCKAMEY BHM FEDERAL		<sup>6</sup> Well Number 1
<sup>7</sup> OGRID No. 025575	<sup>8</sup> Operator Name YATES PETROLEUM CORPORATION		<sup>9</sup> Elevation 4126'

<sup>10</sup> Surface Location

UL or lot no. F	Section 26	Township 15S	Range 30E	Lot Idn	Feet from the 1980	North/South line NORTH	Feet from the 1980	East/West line WEST	County CHAVES
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 320 N/2	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

				<p><sup>17</sup> <b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</i></p> <p><i>Debbie L. Caffall</i> 8/7/2007 Signature Date</p> <p>Debbie L. Caffall Printed Name</p> <p>Regulatory Agent Title</p>
<p><sup>18</sup> <b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>REFER TO ORIGINAL PLAT</p> <p>Certificate Number</p>				

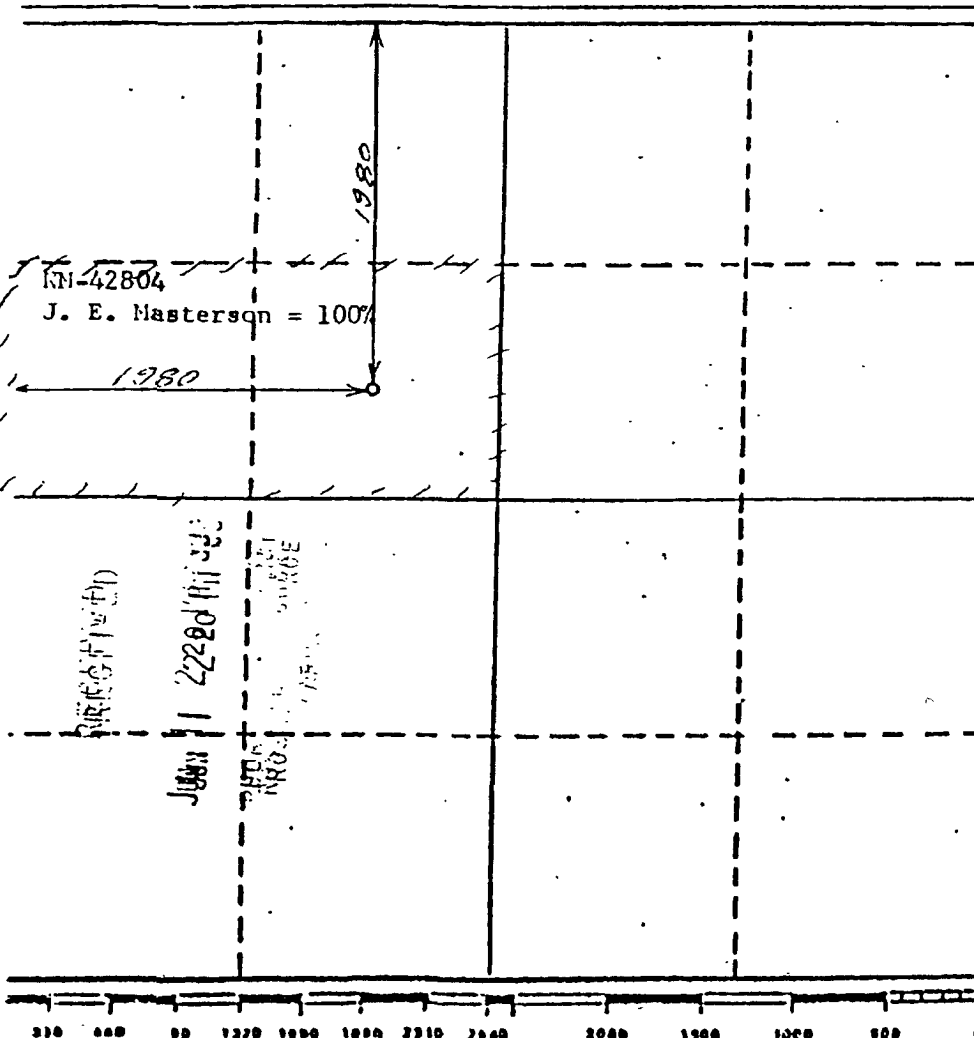
Operator <b>Chi Operating, Inc.</b>			Lease <b>McKamey Federal</b>		Well No. <b>1</b>
Unit Letter <b>F</b>	Section <b>26</b>	Township <b>15 South</b>	Range <b>30 East</b>	County <b>Chaves</b>	
Actual Footage Location of Well: 1980 feet from the North line and 1980 feet from the West line					
Ground Level Elev. <b>4126</b>	Producing Formation <b>Strawn</b>		Pool <b>Cedar Point Strawn</b>		Dedicated Acreage: <b>80</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**David H. Harrison**  
Position  
**President**  
Company  
**Chi Operating, Inc.**  
Date  
**May 10, 1989**

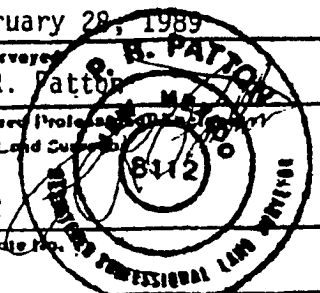
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

February 28, 1989

Date Surveyed  
**P. R. Patton**  
Registered Professional Land Surveyor  
and/or Land Surveyor

8112

Certificate No.

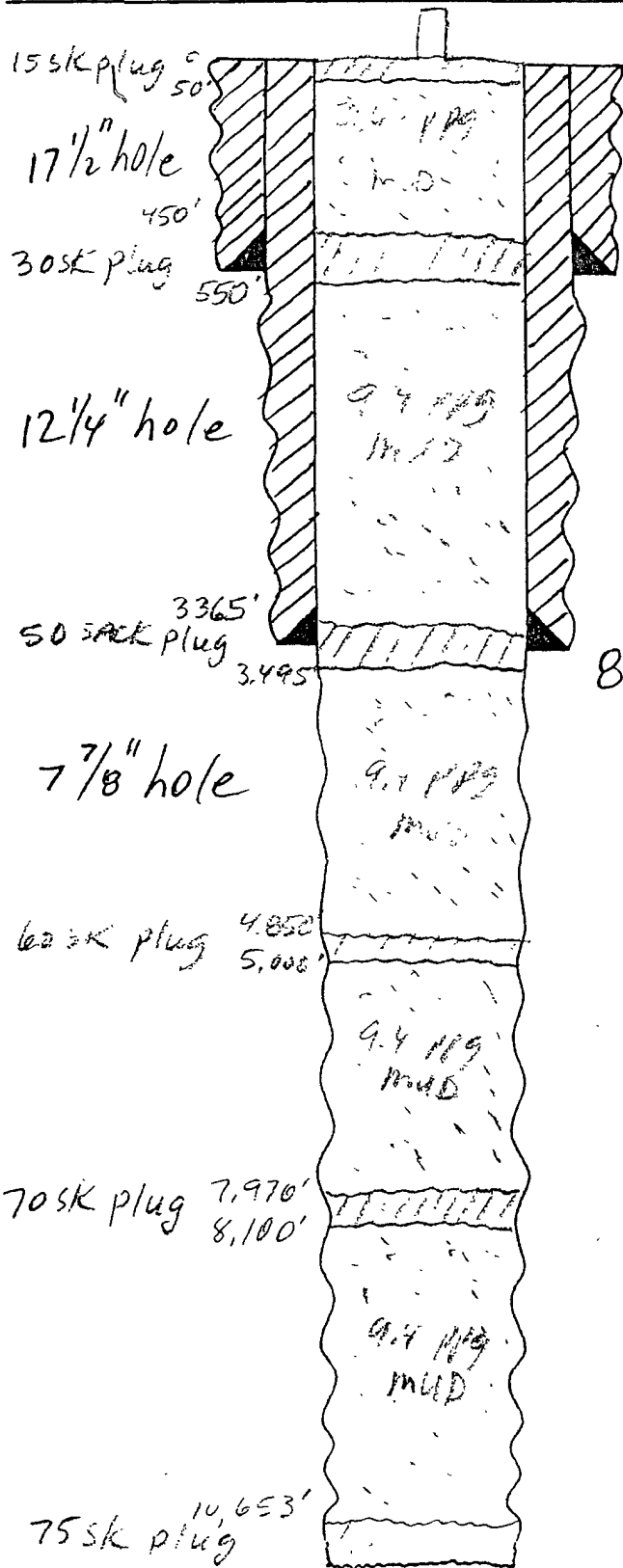


**YATES PETROLEUM CORPORATION**  
**McKamey BHM Federal #1 Re-entry**  
1980' FNL and 1980' FWL  
Section 26, T15S-R30E  
Chaves County, New Mexico

Yates Petroleum Corporation plans to re-enter this well originally drilled by Chi Operating, Inc. as the McKamey Federal #1 and plugged and abandoned August 1, 1989. Yates Petroleum Corporation plans to re-enter the well with a pulling unit and reverse unit to drill out the cement plugs in the 8 5/8" casing and in the 7 7/8" open hole down to the old TD of 10,853'. A new string of 5 1/2" casing will be run to TD and cemented w/800+/- sacks of cement to 5,000'+/-. The well will be completed with a pulling unit and the well will probably have completions attempted in the Strawn, Cisco Wolfcamp and the Abo.

WELLNAME: Mc Lane, Federal #1 FIELD: Cedar Point  
 LOCATION: 1980' FNL & 1980' FWL Sec 26, T15S, R30E, Chaves Co, NM.  
 GL: 4,126 ZERO: \_\_\_\_\_ AGL: \_\_\_\_\_ KB: 4,143  
 SPUD DATE: 7/9/89 COMPLETION DATE: \_\_\_\_\_  
 COMMENTS: P&H 8/1/89

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
13 <sup>3</sup> / <sub>8</sub> " 54.0 #11 J-55, STK	500'
8 <sup>5</sup> / <sub>8</sub> " 32.0 #11 J-55, STK	3,430'



13<sup>3</sup>/<sub>8</sub>" set @ 500', cmtD w/ 525 sacks, cmt circ to surface

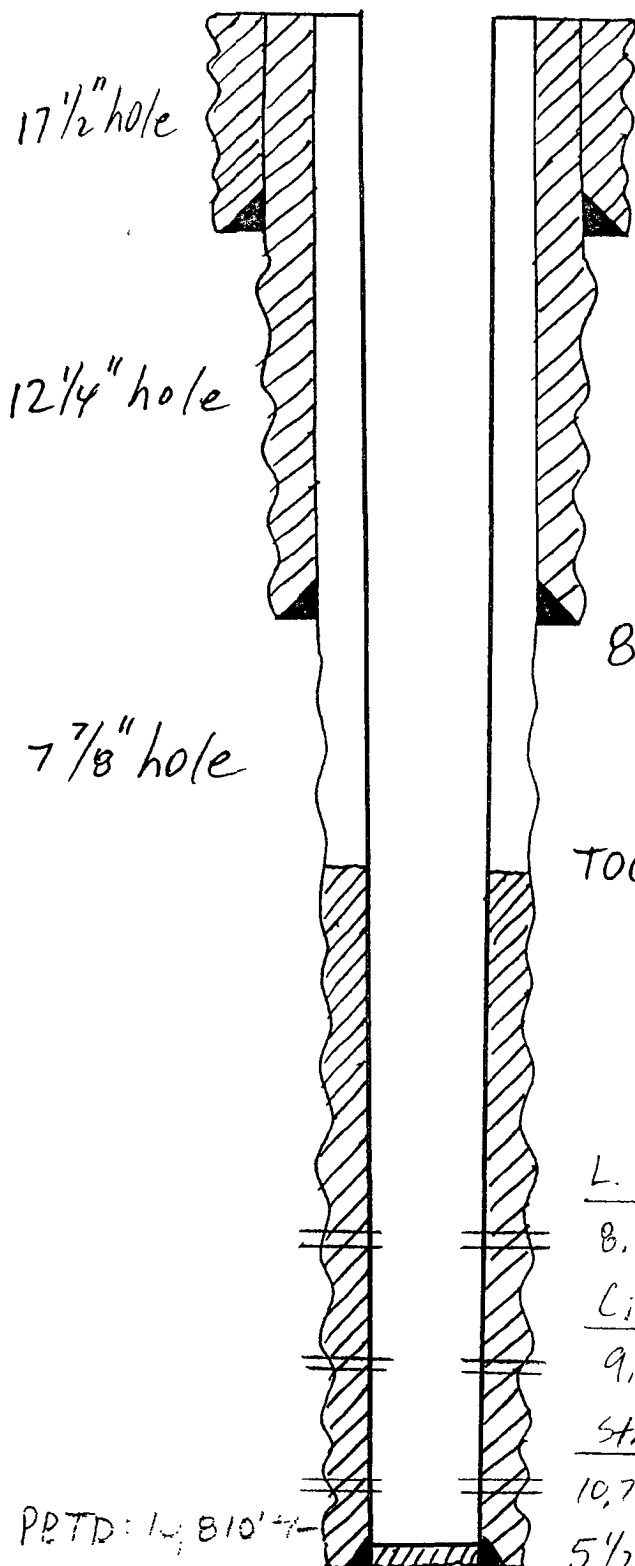
before

8<sup>5</sup>/<sub>8</sub>" set @ 3,430', cmtD w/ 1,650 sacks cmt circ to surface

DATE: 2/4/05 JWP

WELLNAME: McKamey Federal #1 FIELD: Cedar Point  
 LOCATION: 1,980' FNL & 1,980' FWL Sec 26, T15S, R30E, Chaves Co, NM.  
 GL: 4,126 ZERO: \_\_\_\_\_ AGL: \_\_\_\_\_ KB: 4,143  
 SPUD DATE: 7/9/89 COMPLETION DATE: \_\_\_\_\_  
 COMMENTS: PtA 8/1/89

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
13 <sup>3</sup> / <sub>8</sub> " 54.0 #/ft J-55, STK	500'
8 <sup>5</sup> / <sub>8</sub> " 32.0 #/ft J-55, STK	3,430'
5 <sup>1</sup> / <sub>2</sub> " 12.0 #/ft L-80 STK	10,853'



13<sup>3</sup>/<sub>8</sub>" set @ 500', CMTD w/ 525 SACKS, CMT  
 circ to surface

After

8<sup>5</sup>/<sub>8</sub>" set @ 3,430', CMTD w/ 1,650 SACKS  
 CMT circ to surface

TOL: 5.000' +/-

L. Abol WC

8,240' - 8,250'

CISCO

9,294' - 9,306'

STRAWN

10,732' - 10,760'

5<sup>1</sup>/<sub>2</sub>" set @ 10,853', CMTD w/ 900 SACKS

PRTD: 10,810'

TD: 10,852' - SKETCH NOT TO SCALE -

DATE: 2/4/05 JUP

**YATES PETROLEUM CORPORATION**  
**McKamey BHM Federal #1 Re-entry**  
1980' FNL and 1980' FWL  
Section 26, T15S-R30E  
Chaves County, New Mexico

1. The estimated tops of geologic markers are as follows:

Queen Sand	2580'
San Andres	3300'
Upper Wolfcamp	8100'
Bough "C"	9170'
Bough "D"	9215'
Strawn	10600'
TD	10853'

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: None  
Oil or Gas: All potential formations.

3. Pressure Control Equipment: BOPE will be installed on the 13 3/8" casing and rated for 3000# BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment  
And a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.

4. THE PROPOSED CASING AND CEMENTING PROGRAM:

- A. Casing Program: (All New)

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt./Ft</u>	<u>Grade</u>	<u>Coupling</u>	<u>Interval</u>	<u>Length</u>
17 1/2"	13 3/8"	54#	J-55	ST&C	0-500'	In Place
12 1/4"	8 5/8"	32#	J-55	ST&C	0-3430'	In Place
7 7/8"	5 1/2"	17#	L-80	LT&C	0-10853'	10853'

1. Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Tensile Strength 1.8

## McKamey BHM Federal #1 Re-entry

### Page 2

#### B. CEMENTING PROGRAM:

Surface Casing: In Place.

Intermediate Casing: In Place.

Production Casing: 800 sx. TOC: 5000'

#### 5. MUD PROGRAM AND AUXILIARY EQUIPMENT:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0-10853'	Brine	9.2 – 9.5	55-70	N/C

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

#### 6. EVALUATION PROGRAM:

Samples: 10' samples, surface casing to TD.

Logging: Platform Express: CNL/LDT/NGT TD-Surf csg; CNL/GR TD-Surf;  
DLL/MSFL TD - Surf csg; BHC Sonic TD-Surf csg;

Coring: None

DST's: None.

#### 7. ABNORMAL CONDITIONS, BOTTOM HOLE PRESSURE, AND POTENTIAL HAZARDS:

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None Anticipated

Maximum Bottom Hole Temperature: 110 F

#### 8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 25 days to drill the well with completion taking another 20 days.



**MULTI-POINT SURFACE USE AND OPERATIONS PLAN**  
**YATES PETROLEUM CORPORATION**  
**McKamey BHM Federal #1 Re-entry**  
1980' FNL and 1980' FWL  
Section 26, T15S-R30E  
Chaves County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed well site is located approximately 14 miles north of Loco Hills, New Mexico and the access route to the location is indicated in red (new) and green (existing) on Exhibit A.

DIRECTIONS:

Go east of Artesia, NM on Hwy 82 for approximately 23 miles to Loco Hills, NM. Turn left (north) on County Road 217 (Hagerman Cutoff) and continue for approximately 10.5 miles to an existing lease road on the right. Turn right (east) and continue on lease road for approximately 1.5 of a mile to a "T", turn right (south), continue for approximately 0.1 of a mile, the road turns to the left (east), turn left and continue for approximately 2.45 miles to a "T" in the road, turn left (north) and continue for approximately 0.6 of a mile and turn right (east) onto lease road, continue another 0.8 of a mile to the Hilliard B Federal #1 location, the old lease road is at the NW corner of the location, follow old lease road in a northeast direction for approximately 0.3 of a mile to the dry-hole marker.

2. PLANNED ACCESS ROAD:

- A. The proposed access (rebuilding of an old lease road) will be approximately 1600' in length from the point of origin to the southwest corner of the drilling pad. The road will lie in a southwest to northeast direction. The proposed access (rebuilt road) is all on-lease.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. Existing roads will be maintained in the same or better condition.

3. LOCATION OF EXISTING WELL:

- A. There is drilling activity within a one-mile radius of the well site.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed well site.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

6. SOURCE OF CONSTRUCTION MATERIALS:

Dirt contractor will locate nearest pit and obtain any permits and materials needed for construction.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
- D. Oil produced during operations will be stored in tanks until sold.
- D. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not approved.

8. ANCILLARY FACILITIES: NONE

9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the re-entry pits, the location of the drilling equipment, rig orientation and access road approach.
- B. Yates Petroleum Corporation is in full compliance with the OCD General Plan for Drilling Pits, approved on April 15, 2004. The re-entry pit will be plastic lined (12 mil. thick).
- C. A 600' x 600' area has been staked and flagged.

10. PLANS FOR RESTORATION:

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the well site in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.

11. SURFACE OWNERSHIP: Bureau of Land Management, Roswell, NM.

12. OTHER INFORMATION:

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- B. The primary surface use is for grazing.

13. OPERATOR'S REPRESENTATIVE:

- |   |  |
|---|--|
| A. Through A.P.D. Approval:<br>Debbie L. Caffall, Regulatory Agent<br>Yates Petroleum Corporation<br>105 South Fourth Street<br>Artesia, New Mexico 88210<br>Phone (505) 748-1471 | B. Through Drilling, Completions & Prod.<br>Ray Stall, Operations Manager<br>Yates Petroleum Corporation<br>105 South Fourth Street<br>Artesia, New Mexico 88210<br>Phone (505) 748-1471 |
|---|--|

CERTIFICATION  
YATES PETROLEUM CORPORATION  
McKamey BHM Federal #1

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 7th day of August, 2007.

Printed Name Debbie L. Caffall

Signature Debbie L. Caffall

Position Title Regulatory Agent

Address 105 South Fourth Street, Artesia, NM 88210

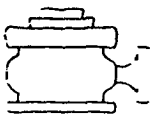
Telephone 505-748-4376

Field Representative (if not above signatory) Jim Krogman

Address (if different from above) Same

Telephone (if different from above) 505-748-4215

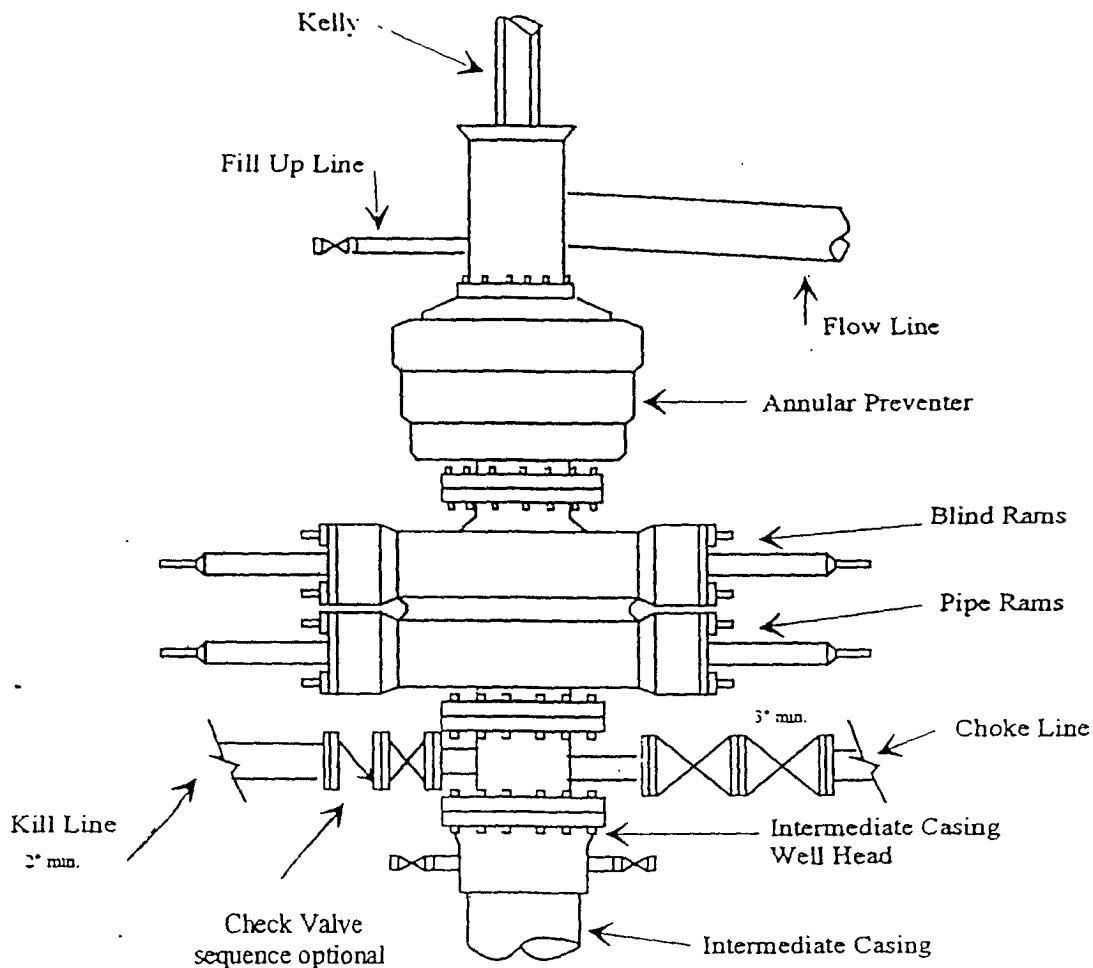
E-mail (optional) debbiec@ypcnm.com



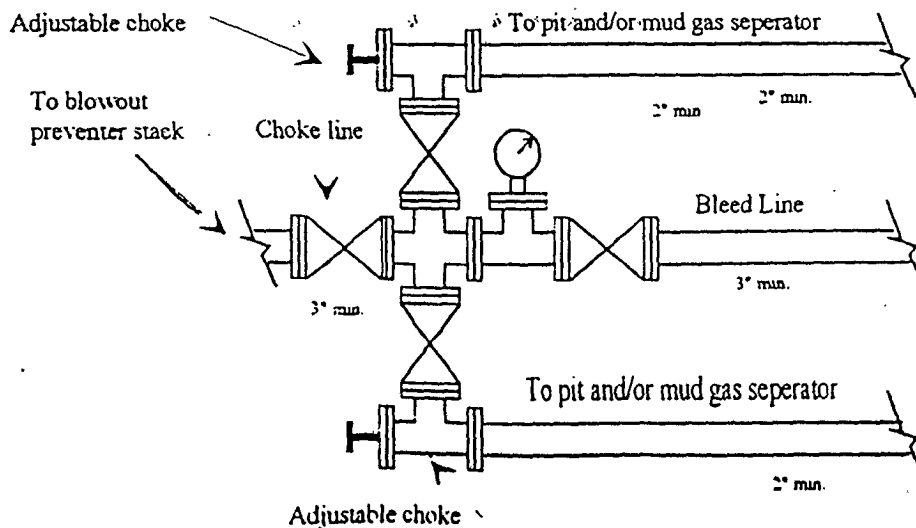
# Yates Petroleum Corporation

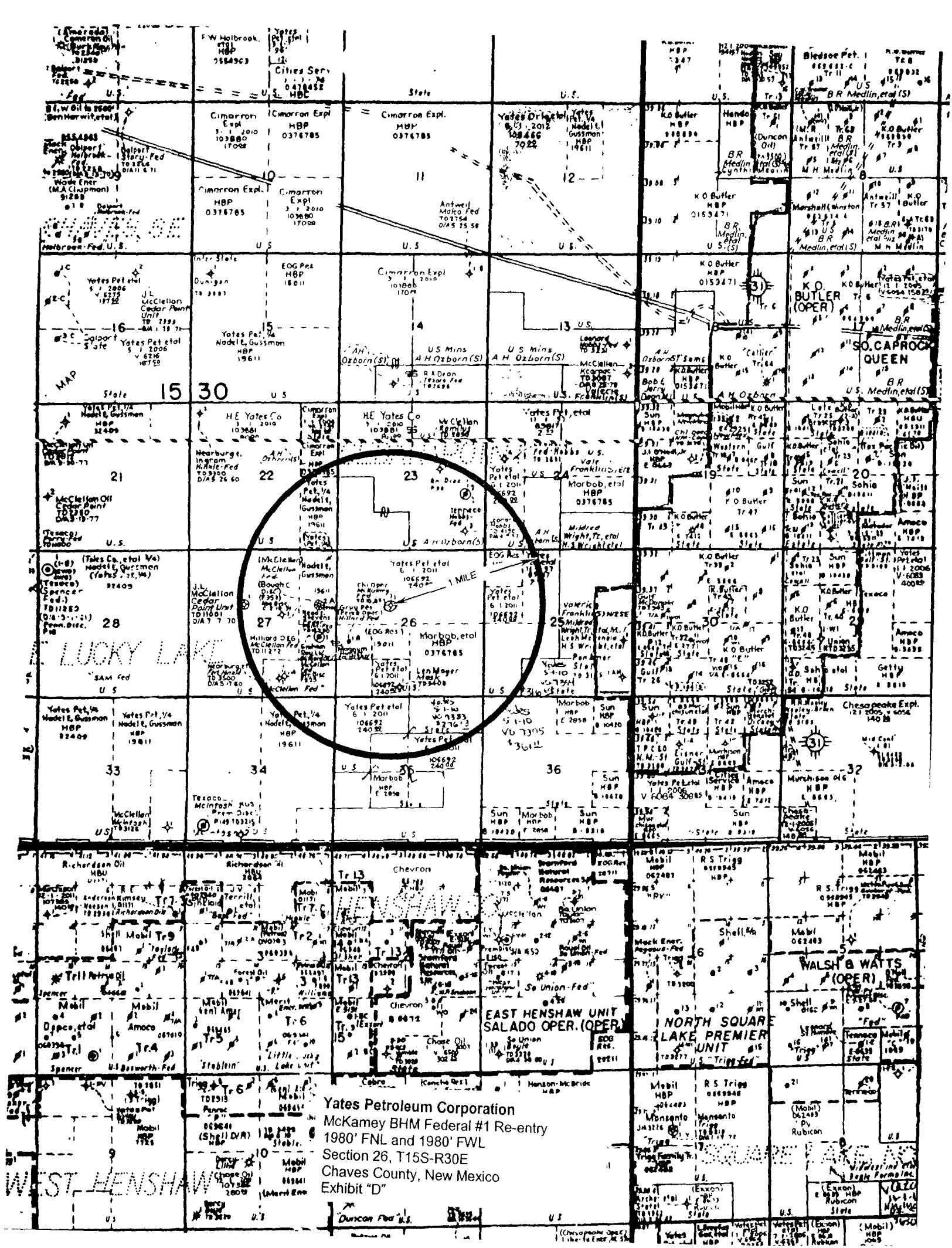
## Typical 3,000 psi Pressure System Schematic Annular with Double Ram Preventer Stack

BOP-3



Typical 3,000 psi choke manifold assembly with at least these minimum features





# EXHIBIT A

8/15/67

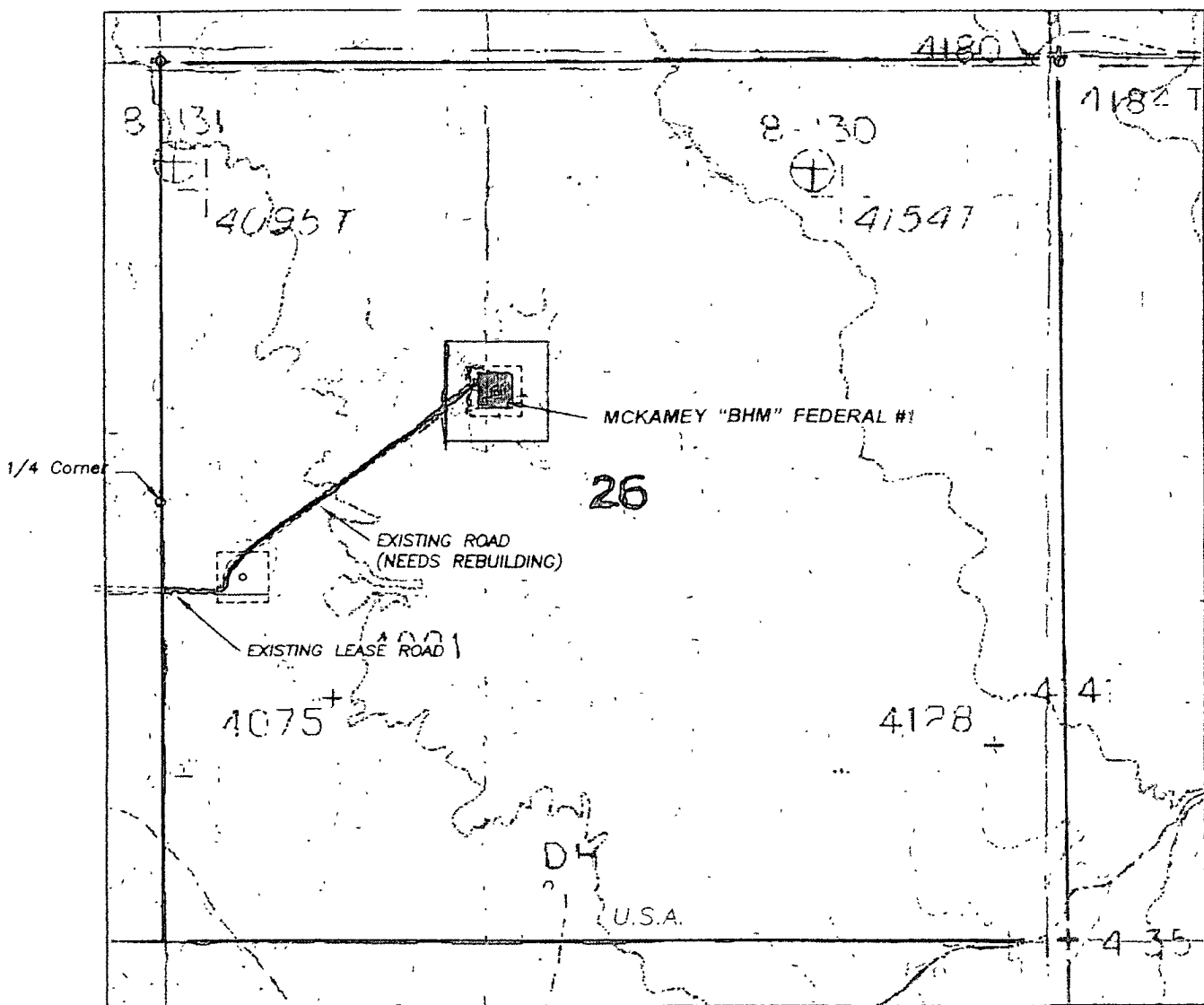
OPERATORS NAME: Yates Petroleum Corporation LEASE NO.: NM-106692

WELL NAME & NO: McKamey "BHM" Federal #1

QUARTER/QUARTER & FOOTAGE: SE $\frac{1}{4}$ NE $\frac{1}{4}$  - 1980' FNL & 1980' FWL

LOCATION: Section 26, T. 15 S., R. 30 E., NMPM

COUNTY: Chaves County, New Mexico



## **V. DRILLING**

### **A. DRILLING OPERATIONS REQUIREMENTS**

The BLM is to be notified a minimum of 4 hours in advance for a representative to witness:

- a. Spudding well
- b. Setting and/or Cementing of all casing strings
- c. BOPE tests

**In Chaves and Roosevelt Counties:** call the Roswell Field Office, 2909 West Second St., Roswell NM 88201. During office hours call (505) 627-0258. After office hours call (505) 200-7902.

1. A Hydrogen Sulfide (H<sub>2</sub>S) Drilling Plan is not required for this wellbore.
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

### **B. CASING**

1. The 13 7/8 inch surface casing is set and already exist.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with a surface log readout will be used or a cement bond log shall be run to verify the top of the cement.
  - b. Wait on cement (WOC) time for a primary cement job will be a minimum 18 hours for a water basin, 24 hours in the potash area, or 500 pounds compression strength, whichever is greater. (This is to include the lead cement).
  - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compression strength, whichever is greater.
  - d. If cement falls back, remedial action will be done prior to drilling out that string.
2. The 8 7/8 inch intermediate casing is set and cemented in place. see B.1.a-d above.
3. The minimum required fill of cement behind the 5 1/2 inch production casing is tie back cement at least 200 feet above the 8 7/8 inch shoe.
  - a. If cement is required to tie-back into previous casing string, a temperature survey utilizing an electronic type temperature survey with a surface log readout will be used or a cement bond log shall be run to verify the top of the cement.

### **C. PRESSURE CONTROL**