

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 10 2007
OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NMNM54112	
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other <u>Plugback from Atoka to Bone Springs</u>		6 If Indian, Allottee or Tribe Name	
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7 Unit or CA Agreement Name and No NM 106850	
3 Address 20 NORTH BROADWAY OKC, OK 73102-8260		8 Lease Name and Well No Strawberry 7 Federal 2	
3a Phone No. (include area code) (405)-552-7802		9 AFI Well No 30-015-32375	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 1300' FNL & 1750' FEL At top prod interval reported below At total depth NWNE 1300' FNL & 1750' FEL		10 Field and Pool or Exploratory Hackberry North; Bone Springs	
		11 Sec, T, R, M, on Block and Survey or Area Sec 7-T19S-R31E	
		12 County or Parish Eddy County	13 State NM
14 Date Spudded 01/27/2003	15 Date T D Reached 03/03/2003	16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod	
17 Elevations (DF, RKB, RT, GL)* 3492' GL	18 Total Depth MD 12,411' TVD	19 Plug Back T.D., MD 11,265' TVD	20 Depth Bridge Plug Set MD TVD
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) LOGS SUBMITTED WITH INITIAL COMPLETION.		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.50	13.375 H-40	48#		574'		550			
11.00	8.625 J-55	32#		3070'		950			
7.875	5.5 HCP110	17#		12410'		2340		3450'	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	8851'								

25 Producing Intervals							
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status	
A) 3rd Bone Springs	9624	9636	9624-9636		36	Producing	
B) 2nd Bone Springs	8760	8800	8760-8800		80	Producing	
C) 2nd Bone Springs	8103	8283	8103-8283		42	Producing	
D) Atoka	11352	11364	11352-11364		48	CIBP @ 11,300'	

27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval	Amount and Type of Material								
9624-9636	Acidize w/1500 gal 7.5% HCL acid + 72 ball slrs. Frac 3rd BSS w/29,500 gals SpectaStar 2800 + 39,125 # 100% Excel 20/40 + 19,000# 100% 16/30 SiberProp+ 9310 gal 2% KCL Slickwater flush.								
8760-8800	Acidize w/3000 gal 7 1/2% HCL acid + 120 bl slrs. Frac w/89,000 gal spectra star 2600 (26# gel) + 143500# 100 16/30 white sn + 30000# 100% siberprop. Flush w/8430 gal slick wtr.								

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
09/04/07	09/04/07	24	→	155	208	60			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Producing	

28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

SEP 10 2007

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

OCD-ARTESIA

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Rustler Anhydrite Top Salt	476' 740'
				Base of Salt Yates	2099' 2316'
				Seven Rivers Queen	2576' 3197'
				San Andres Delaware	3738' 4521'
				Bone Springs Wolfcamp	6387' 9931'
				Pennsylvanian Strawn	10311' 10898'
				Atoka Morrow	11093' 11395'

32 Additional remarks (include plugging procedure)

#27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval: Amount & Type of Material:
8103 - 8283 Acidize w/10,000 gal 15% HCL + 70 bl slrs.

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 09/07/2007

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5 Lease Serial No
NMNM54112

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co., LP

3a Address
20 North Broadway
OKC, OK 73102

3b. Phone No (include area code)
(405)-552-7802

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)
NWNE 1300' FNL & 1750' FEL
Sec 7-T19S-R31E Lot B

7. If Unit of CA/Agreement, Name and/or No

8 Well Name and No.
Strawberry 7 Federal 2

9. API Well No.
30-015-32375

10 Field and Pool or Exploratory Area
Hackberry North; Bone Springs

11. Country or Parish, State
Eddy County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Recompletion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report - Bone Springs</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

05/24/07- 09/04/07:

Set CIBP @ 11,300 +35' cmt on top. New PBTD @ 11,265'. Perf 3rd BSS @ 9,624-9,636'; (3SPF) 36 holes. Set pkr @ 9,560'. Pressure tst pkr to 1000# - ok. Swab. Acidized 3rd BSS 9,624-9,636' w/1500 gal 7.5% HCL acid w/ 72 ball slrs. Swab. Rls pkr, TOOH w/tbg & pkr. Frac 3rd BSS w/29,500 gals SpectraStar 2800 + 39,125 # 100% Excel 20/40 + 19,000# 100% 16/30 SiberProp+ 9310 gal2% KCL Slickwater flush. Flowed. RIH w/RBP, set @ 9570'. Ld hole w/2% KCL wtr, tst RBP to 1000#, spot 20' sn on RBP. TOOH w/tbg & setting tl. Perf 2nd BS @ 8760-8800'; (2SPF) 80 holes. TIH w/tbg & set pkr @ 8677'. Ld csg w/2% KCL wtr, tst pkr to 1000#, swab. Acidize 2nd BS w/3000 gal 7 1/2% HCL acid + 120 bl slrs. Swab. Ld tbg w/2% KCL wtr, rls pkr, TOOH w/tbg & pkr. Frac 8760' - 8800' w/89,000 gal spectra star 2600 (26# gel) + 143500# 100 16/30 white sn + 30000# 100% siberprop. Flush w/8430 gal slick wtr. TIH w/RBP, set @ 8702'. Ld hole w/2% KCL, tst RBP to 1500# - ok. Spot sn on RBP. Perf @ 8103 - 8283'; 42 holes. RD W/L, set pkr @ 8,047'. Ld csg, tst pkr to 1700#, swab. Acidize 8103-8283' w/10,000 gal 15% HCL acid + 70 ball slrs. Bid well dwn, swab. Rls pkr, TOOH w/pkr. TIH w/ret tool. Wsh sn off RBP @ 8,702'; pull RBP. TIH w/blr, TOOH w/tbg & blr. Ltch onto RBP, rls RBP. TIH w/BP MA, 4' perf sub, SN, 31 jts tbg, anchor & 271 jnts tbg. ND BOP. NU tree. TIH w/pmp & rods. Hung well on production. TD, turned over to production.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 09/07/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)