

# SEP 10 2007 OCD-ARTESIA



Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260

September 6, 2007

Mr. William Jones State of New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

RE: Revised Application to
Surface Commingling - PG 4 Federal 1
Unit Letter C SEC 9 T23S R31E
API No. 30-015-26509
North Pure Gold 4 Federal 2
Unit Letter D SEC 9 T23S R31E
API No. 30-015-34756
Eddy County, New Mexico

Dear Mr. Jones:

Please find attached the BLM Form C-3160-5 Sundry Notice of Intent to Surface Commingle and the OCD form C-107B for the proposed zones. The working interest, royalty interest and overriding royalty interest owners in both formations are not uniform and all have been notified via certified mail. The receipts will be sent when receipted.

An NSL letter is included. Should you require any additional information, please do not hesitate to contact me at 405.228.8699.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Ady A. Barnett

Regulatory Analyst

Judith.Barnett@dvn.com

cc: Oil Conservation Division -Artesia Bureau of Land Management - Carlsbad

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO

ABOVE THIS LINE FOR DIVISION USE ONLY

SEP 10 2007 OCD-ARTESIA

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		<u>ADMINISTRATIVE AF</u>	PLICATION CHECKLIST	
-	THIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE API WHICH REQUIRE PROCESSING	PLICATIONS FOR EXCEPTIONS TO DIVISION RULE 3 AT THE DIVISION LEVEL IN SANTA FE	S AND REGULATIONS
Appl	[DHC-Dow [PC-Pd	ndard Location] [NSP-Non-Stand nhole Commingling] [CTB-Leas ol Commingling] [OLS - Off-Lea [WFX-Waterflood Expansion] [	PMX-Pressure Maintenance Expansion] [IPI-Injection Pressure Increase]	mmingling] ement]
[1]	TYPE OF AI [A]	PPLICATION - Check Those White Location - Spacing Unit - Simult NSL NSP SD	taneous Dedication	
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measur DHC CTB PL		
	[C]	Injection - Disposal - Pressure Ir WFX PMX SV		
	[D]	Other: Specify		
[2]	NOTIFICAT [A]		hose Which Apply, or □ Does Not Apply ding Royalty Interest Owners	7
	[B]	Offset Operators, Leasehold	ders or Surface Owner	
	[C]	Application is One Which J	Requires Published Legal Notice	
	[D]	Notification and/or Concurr U S Bureau of Land Management - Comm	rent Approval by BLM or SLO pissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof	of Notification or Publication is Attached	, and/or,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE IN ATION INDICATED ABOVE.	FORMATION REQUIRED TO PRO	CESS THE TYPE
[4] appro appli	oval is <b>accurate</b> a	<b>TION:</b> I hereby certify that the intended complete to the best of my kno quired information and notification	formation submitted with this application wledge. I also understand that <b>no action</b> as are submitted to the Division.	for administrative will be taken on this
	Note	Statement must be completed by an in	dividual with managerial and/or supervisory cap	pacity.
	A. Barnett or Type Name	Signature Signature	Regulatory Analyst Title	09/06/7 Date
			<u>Judith.Barnett@dvn.com</u> e-mail Address	

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 District II 1301 W. Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St Francis Dr, Santa Fe, NM

District IV

State of New Mexico

SEP 10 2007

Form C-107-B

Energy, Minerals and Natural Resources Department CD-ARTESIA Revised June 10, 2003

### OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505



Submit the original application to the Santa Fe office with one copy to the appropriate District Office

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)					
	N. Broadway, Oklahoma Ci	ty, Oklahoma 73102-82	260		
APPLICATION TYPE:	_	_			
☐ Pool Commingling ☐ Lease Com	_		Storage and Measur	ement (Only if not Surface	e Commingled)
LEASE TYPE:	☐ State ☐ Fede				
Is this an Amendment to existing Have the Bureau of Land Manage					ingling
		OL COMMINGLIN ts with the following in			
	Gravities / BTU of	Calculated Gravities /	1	Calculated Value of	
(1) Pool Names and Codes	Non-Commingled Production	BTU of Commingled Production		Commingled Production	Volumes
Los Medanos;Delaware 40297	43.3 oil, 0.759 gas, 1258 BTU/cf	42.5 oil, 0.76 gas, 1255 BTU/cf			
Wildcat;Bone Springs 96503	39.6 oil, 0.773 gas, 1241 BTU/cf	42.5 oil, 0.76 gas 1255 BTU/cf			
		1		1	
Are any wells producing at top allowables?   Yes   No					
(C) POOL and LEASE COMMINGLING Please attach sheets with the following information					
(1) Complete Sections A and E					
(D) OFF-LEASE STORAGE and MEASUREMENT  Please attached sheets with the following information  (1) Is all production from same source of supply?  \[ \text{Yes} \] \[ \text{No} \]  (2) Include proof of notice to all interest owners.					
(E) ADDITIONAL INFORMATION (for all application types)  Please attach sheets with the following information					
<ol> <li>A schematic diagram of facility, including legal location.</li> <li>A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.</li> <li>Lease Names, Lease and Well Numbers, and API Numbers.</li> </ol>					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE: Mude Comment TITLE: Regulatory Analyst					
TYPE OR PRINT NAME Judy A NO.:_405.228.8699	TYPE OR PRINT NAME_Judy A BarnettTELEPHONE				

SEP 10 2007

Laboratory Services, Inc. 2609 West Marland

Hobbs, New Mexico 88240

OCD-ARTESIA

Telephone: (505) 397-3713

FOR:

Devon Energy

P.O. Box 250

Artesia, New Mexico 88211-0250

SAMPLE:

IDENTIFICATION PG 4 #1 Upper Zone

COMPANY:

Devon Energy

LEASE: PLANT:

SAMPLE DATA: DATE SAMPLED

8/2/07 7:00 ANALYSIS DATE: 8/3/07

GAS (XX) 1200

LIQUID ( )

PRESSURE - PSIG SAMPLE TEMP. °F

ATMOS. TEMP. °F

65

SAMPLED BY:

ANALYSIS BY: Vicki McDaniel

REMARKS.

### COMPONENT ANALYSIS

COMPONENT		PE	MOL ERCENT		GPM
Hydrogen Sulfide Nitrogen Carbon Dioxide Methane Ethane Propane I-Butane N-Butane I-Pentane N-Pentane Hexane Plus.	(H2S) (N2) (CO2) (C1) (C2) (C3) (IC4) (NC4) (IC5) (NC5) (NC5)	_	1.547 3.335 73.946 11.238 6.172 0.683 1.608 0.273 0.346 0.852	_	2.998 1.697 0.223 0.506 0.100 0.125 0.370
			100,000		6.019
BTU/CU.FT. – DRY AT 14.650 DRY AT 14.650 WET AT 14.73 DRY AT 14.73 WET		1241 1237 1216 1244 1222			MOLECULAR WT. 22.4293
SPECIFIC GRAVITY – CALCULATED MEASURED		0.773			



PHONE (505) 393-2326 • 101 E MARLAND • HOBBS, NM 88240

## SEP 10 2007 OCD-ARTESIA

ANALYTICAL RESULTS FOR DEVON ENERGY ATTN: JIM CROMER/JERRY MATHEWS 20 N. BROADWAY OKLAHOMA CITY, OK 73102 FAX TO:

Receiving Date: 08/01/07 Reporting Date: 08/02/07 Project Number: NOT GIVEN Project Name: PURE GOLD 4 #1 Project Location: NOT GIVEN

Sampling Date: NOT GIVEN Sample Type: CRUDE OIL Sample Condition: INTACT Sample Received By: AB

Laboratory No. H13019-1

Sample ID

API grav. @ 60°F

Weight % Sulfur

PURE GOLD 4#1

39.6

0.0586

METHODS: ASTM

D287

D4294

Chemiet

Date



SEP 10 2007

OCD-ARTESIA

Laboratory Services, Inc.

2609 West Marland Hobbs, New Mexico 88240

Telephone: (505) 397-3713

FOR.

Devon Energy

P. O. Box 250

Artesia, New Mexico 88211-0250

SAMPLE:

Sta. #131-55-021

IDENTIFICATION North Pure Gold 4 #2 COMPANY:

Devon Energy

LEASE:

PLANT:

SAMPLE DATA: DATE SAMPLED

ANALYSIS DATE: PRESSURE - PSIG SAMPLE TEMP. °F

34.5 51.9

11/29/06 8:30 am

11/29/06

GAS (XX) SAMPLED BY: LIQUID ( ) Lemmons

ATMOS. TEMP. °F

60

ANALYSIS BY: Vickie Sullivan

REMARKS:

#### COMPONENT ANALYSIS

		MOL	
COMPONENT		PERCENT	GPM
Hydrogen Sulfide	(H2S)		
Nitrogen	(N2)	0.000	
Carbon Dioxide	, ,	2.263	
	(CO2)	0.020	
Methane	(C1)	64,726	
Ethane	(C2)	15.800	4.215
Propane	(C3)	10.819	2.974
l-Butane	(IC4)	1.213	0.396
N-Butane	(NC4)	2.994	0.942
I-Pentane	(IC5)	0.621	0.227
N-Pentane	(NC5)	0.591	0.214
Hexane Plus	(C6+)	0.953	0.414
		100,000	9.382
BTU/CU.FT. ~ DRY	1437		MOLECULAR WT. 24 7478
AT 14.650 DRY	1432		
AT 14.650 WET	1407		
AT 14.73 DRY	1440		
AT 14 73 WET	1415		
	. , , ,		
SPECIFIC GRAVIT	[Y <b>–</b>		
CALCULATE	•		
MEASURE	*		
	-		





