OCD-ARTESIA



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rom 3169-5 UNITED STATES April 2004) DEPARTMENT OF THE INT	FORM APPROVEDCD-ARTESIA OMB No 1004-0137CD-ARTESIA Expires: March 31, 2007	
BUREAU OF LAND MANAGE	5 Lease Serial No.	
SUNDRY NOTICES AND REPOR Do not use this form for proposals to dr. abandoned well. Use Form 3160-3 (APD)	ill or to re-enter an	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructi	ions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1 Type of Well Gas Well Other	8. Well Name and No.	
2. Name of Operator COG Operating LLC	Cheyenne Federal #4 9 API Well No.	
3a Address 3b. 550 W. Texas Ave., Suite 1300 Midland, TX 79701 4	30-015-35022 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R, M, or Survey Description)	LOCO HILLS; Glorieta Yeso 96718	
790 FSL & 1550 FEL SEC 30, T17S, R29E, UNIT O		11. County or Parish, State EDDY, NM
12. CHECK APPROPRIATE BOX(ES) TO INC	DICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	·
Notice of Intent ✓ Subsequent Report ✓ Casing Repair Change Plans	Deepen Production (S Fracture Treat Reclamation New Construction Plug and Abandon Plug Back Tremporarily A Water Disposa	Well Integrity ✓ Other SPUD & CEMENT
13 Describe Proposed or Completed Operation (clearly state all pertinent of If the proposal is to deepen directionally or recomplete horizontally, giv Attach the Bond under which the work will be performed or provide the following completion of the involved operations. If the operation result testing has been completed. Final Abandonment Notices shall be filed determined that the site is ready for final inspection.) 07-19-2007 Spud 17 1/2" hole at 12:45am. TD 17 1/2 hole at 3 7:45 pm. WOC 18 hours. Tested BOP to 2000# for 10 minute.	ve subsurface locations and measured and to e Bond No. on file with BLM/BIA. Requits in a multiple completion or recompletion only after all requirements, including reclains 376'. Ran 9 jts 13 3/8 H-40 48# @ 37/	rue vertical depths of all pertinent markers and zones ared subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has
07-21-2007 TD 12-1/4"@ 911'. Ran 21 jts 8-5/8" J55 24# @ 9	011'. Cmtd w/ 400 sx C, 200 sx C.	The second secon
07-22-2007 PD @ 12:00 am. Circ 80 sx. WOC 12 hrs. Teste 08-01-2007 TD 7 7/8 hole at 5800'. 08-03-2007 Ran 138 jts 5 1/2" J-55 17# @ 5765'. Cmtd w/ 45 132 sx. WOC 12 hrs. Tested csg to 600# for 20 m 08-04-2007 Rig Released @ 6:30 am.	50sx C, 200 sx C, 900sx C. Plug dow	ACCEPTED TOTAL
		LES BABYAK PETROLEUM ENGINEER
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Kanicia Carrillo	Title Regulatory Analyst	, and
Signature L	Date	08/22/2007
THIS SPACE FOR FEI	DERAL OR STATE OFFICE	EUSE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

which would entitle the applicant to conduct operations thereon

9/13/07