

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**OCD-ARTESIA**



**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No 1004-0135  
Expires July 31, 1996

5. Lease Serial No  
**LC-028784-B**  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No  
**Keely 26 Federal No. 2**  
9. API Well No.  
**30-015-35491**  
10. Field and Pool, or Exploratory Area  
**Sand Tank; Morrow**  
11. County or Parish, State  
**Eddy County, NM**

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other  
**SEP 07 2007**  
2. Name of Operator  
**OCD-ARTESIA**  
**Cimarex Energy Co. of Colorado**  
3a. Address  
**PO Box 140907; Irving, TX 75014-0907**  
3b. Phone No (include area code)  
**972-401-3111**  
4. Location of Well (Footage, Sec., T, R, M, or Survey Description)  
**1150' FSL & 1825' FEL**  
**26-17S-29E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Set surface &amp; intermediate casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04.28.07 Spudded 17-1/2" hole.

04.29.07 Ran 13-3/8" 48# H-40 STC casing to 404.' Cemented with lead of 200 sx Halliburton Light Premium Plus + 1% CaCl<sub>2</sub> + 0.125# Poly-E-Flake (wt 12.5, yld 1.97) and tail of 220 sx Premium Plus + 2% CaCl<sub>2</sub> (wt 14.8, yld 1.35). Did not circulate cement to surface. Temperature survey TOC 100.' Performed 1" top job: pumped 150 sx HOWCO Premium Plus + 2% CaCl<sub>2</sub> from 100'-0.' Circulated to surface. WOC 26 hours.

04.30.07 Pressure tested 13-3/8" casing to 1000 psi for 30 minutes.

05.16.07 After losing junk in hole, pumped Sidetrack Plug at 3752' w/ 250 sx Premium Plus + 0.75% CFR (wt 17.0, yld 0.99) and tagged @ 3421.'

05.17.07 Drilled cement to 3443' and began slide drilling from 3433.'

05.20.07 At 3970,' began vertical drilling again.

05.24.07 In 11" hole, ran 8-5/8" 32# J-55 LTC to 4195.' Cemented with lead of 1500 sx Interfill C + 0.125# Poly-E-Flake (wt 11.9, yld 2.45) and tail of 200 sx Premium Plus + 1% CaCl<sub>2</sub> (wt 14.8, yld 1.33). Did not circulate cement to surface. Temperature survey TOC 470.' Performed 1" top job: pumped 100 sx Halliburton Premium Plus + 2% CaCl<sub>2</sub> @ 435' and tagged @ 300.' Second 1" top job: 135 sx Halliburton Premium Plus + 2% CaCl<sub>2</sub> @ 270' and circulated 8 bbls to surface. WOC 17 hours.

05.25.07 Pressure tested 8-5/8" casing to 1000 psi for 30 minutes.

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Natalie Krueger

Signature

*Natalie Krueger*

Title

Reg Analyst 1

Date

August 29, 2007

ACCEPTED FOR RECORD

SEP - 5 2007

LES BABYAK  
PETROLEUM ENGINEER

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted for record - NMOCD

9/13/07