

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 12 2007

WELL API NO. 30-015-04214
5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JENKINS B FEDERAL
8. Well Number 1
9. OGRID Number 229137
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3631

SUNDRY NOTICES AND REPORTS ON WELLS **OCD-ARTESIA**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **Water Injection**

2. Name of Operator
COG Operating LLC

3. Address of Operator
550 W. Texas Ave., Suite 1300 Midland, TX 79701

4. Well Location
Unit Letter **E** : **1650** feet from the **North** line and **330** feet from the **West** line
Section **20** Township **17S** Range **30E** NMPM **Eddy** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3631

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Convert to injection <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENT

9-7-07 OCD Field Inspector District II representative Richard Inge gave verbal approval to proceed without him witnessing the MIT.
COG representative Morris Keith witnessed test.
Chart is attached.

PBTD
4753

PKR DEPTH
4217

BARRELS INJECTING
500

RATE
500

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Phyllis Edwards TITLE Regulatory Analyst DATE 9/11/07

Type or print name Phyllis Edwards E-mail address: pedwards@conchoresources.com Telephone No. 432-685-4340

For State Use Only

APPROVED BY: Richard Inge TITLE Compliance Officer DATE 9/13/07

Conditions of Approval (if any):

C-103 ATTACHMENT
CONVERT TO INJECTION

JENKINS B FEDERAL #1
API 30-015-04214

08/08/07	Unseat pump and lay down all rods, NU BOP and tally tbg out of hole. RIH w/3 3/4" bit and scraper. Tagged fill @ 4753', pumped 130 Bbls water down csg, never did try to circulate. POH w/bit and scraper and RIH w/pkr and 47 stds. Daily Cost: \$7,885	Cum Cost: \$9,830
08/09/07	Finished RIH w/Pkr, set @ 4231', could not load, unset pkr and move up to 4202', pressured up to 500 psi, bled off and water started coming up 7". POH w/pkr and RIH w/RBP and Pkr. Isolated holes from 3' to 15' from surface. Held good from 15' down to 4209'. Daily Cost: \$14,435	Cum Cost: \$24,265
08/10/07	Pick up 1 jt of hydrill and ran in with 4 1/2" spear. Pick up csg off slips, set weight down and shot string shot on first 4 1/2" collar. Back 1 jt off and POH. Pick up new jt of 4 1/2" 11.6# L-80, ran in and screwed on. Picked up to land and 7" csg head fell off. Stacked 4 1/2" out and stripped head off. Welded 7" new bell nipple on and NU wellhead and BOP. Tested to 700 psi, RIH w/retrieving head and unset RBP. POH. Daily Cost: \$15,180	Cum Cost: \$39,445
08/13/07	RIH w/Pkr and load and test backside to 500 psi. Acidize w/2500 gals 15% and 200 ball sealers. Avg psi-0, avg rate-5 BPM, no ball action, over flushed w/30 Bbls, ISIP-0. Unset pkr, knock balls off and layed tbg down. Pick up new 2 3/8" plastic coated tbg and RIH w/plastic coated AD-1. Pumped 30 Bbls pkr fluid, shut down and set pkr, pumped 80 Bbls, never saw any pressure. Unset pkr and POH, pkr looked good, ran 1 std in hole w/pkr and tested to 500 psi. Pull out of hole. Daily Cost: \$27,250	Cum Cost: \$66,695
08/14/07	RIH w/nickel plated Arrowset 1, set @ 4217' with 14,000 lbs tension. Load casing with pkr fluid and test to 500 psi. Rig down and move off.	

SEP 12 2007
OCD-AN-1004

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GRAPHIC CONTROLS CO.
BUFFALO NEW YORK
Lobe Tracking INC

9/9/07

C. O. G.

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BR 2221

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