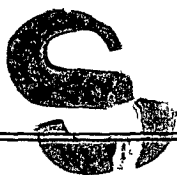


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Dry Hole

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 1980 FWL NENW(3) Sec 4 T17S R27E

5. Lease Serial No

LC028375b

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Jazz Federal 1

9. API Well No.

30-015-30748

10. Field and Pool, or Exploratory Area

Crow Flats Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Other Side

Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/24/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

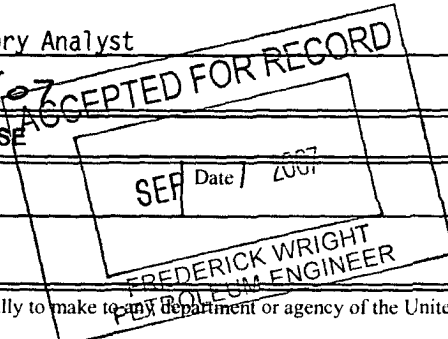
Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Oxy Jazz Federal #1

08/14/07

Notified BLM, Cheryl. MIRU Triple N rig #22 and plugging equipment. Set steel pit and rig mat. RIH w/ 277 jts Triple N 2 $\frac{3}{4}$ " workstring and tagged CIBP @ 8,690'. RU cementer and circulated hole w/ 110 bbls mud. SDFN.

08/15/07

Notified BLM, Cheryl. Circulated hole w/ mud and pumped 25 sx H cmt 8,690 – 8,464'. PUH w/ tubing to 8,088'. Loaded hole w/ mud and pumped 25 sx H cmt 8,088 – 7,862'. PUH to 5,912' and pumped 25 sx H cmt 5,912 – 5,686'. POOH w/ tubing. ND BOP & wellhead, RU casing jacks, and stretched 5 $\frac{1}{2}$ " casing. Stretch indicating free @ ~3,400'. NU wellhead & BOP, RIH w/ wireline, and cut casing @ 3,512'. POOH w/ wireline. BLM, Cheryl on location, approved cut & no plug @ 5,150'. RIH w/ 2 $\frac{3}{8}$ " to 5,150', POOH standing back 3,550' and laying down remainder. SI well, SDFN. Will pull casing in a.m.

08/16/07

RU 5 $\frac{1}{2}$ " casing tools and POOH w/ 78 $\frac{1}{2}$ jts 5 $\frac{1}{2}$ " casing. RD casing tools. RIH w/ tubing to 3,550'. RU cementer, loaded hole and pumped 40 sx H cmt w/ 2% Cacl₂ @ 3,550'. PUH to 1,872' and WOC 3 hrs. RIH w/ wireline and tagged cmt @ 3,000', POOH w/ wireline. BLM, Cheryl on location witnessed. Loaded hole and pumped 40 sx H cmt @ 1,872'. POOH w/ tubing. SDFN.

08/17/07

RIH w/ wireline and tagged cmt @ 1,710'. POOH w/ wireline. RU cementer. Loaded hole and pumped 40 sx H cmt @ 457'. POOH w/ tubing, secured rig, SD for weekend.

08/20/07

RIH w/ wireline and tagged cmt @ 340'. POOH w/ wireline. ND BOP. RIH w/ 3 jts @ 100'. RU cementer and circulated 35 sx C cmt 100' to surface. RDMO to Fat Cactus Federal #1.

Accepted for record
NMOCD